

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUL 5 1995
OIL CONS. DEV.

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1710' FNL, 860' FEL, Sec.33, T-26-N, R-6-W, NMPM

DHC R-10239

5. Lease Number
SF-079265
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Klein #26
9. API Well No.
30-039-21970
10. Field and Pool
Blanco MV/Basin, DK/
Ensenada Mesa Gallup
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

6-13-95 MIRU. ND WH. NU BOP. TOO H w/2 3/8" tbg. TIH.
6-14-95 Circ hole clean to PBTD @ 7489'. TOO H. TIH w/CIBP & pkr. TOO H. TIH w/3 1/2" gauge ring. Set CIBP @ 7000'. Set 4 1/2" pkr @ 6978'. PT tbg & CIBP to 3500 psi/10 min, OK. Release pkr. PT csg to 500 psi, failed. TOO H to 5661'. Set 4 1/2" pkr @ 5661'. PT csg to 1200 psi/10 min, OK. TOO H to 3080'. Reset 4 1/2" pkr @ 3080'. PT csg to 1200 psi/10 min, OK. TOO H w/pkr. RU.
6-15-95 RU, ran CBL-CCL-GR @ 0-6990', TOC @ 2190'. Ran Dipole sonic log @ 4970-5550' & 6210-6989'. RD. RU. Spot 500 gal 10% Hcl @ 6508'. Perf Gallup w/1 SPF @ (6453, 6477, 6490, 6507, 6540, 6544, 6548'. Set 4 1/2" pkr @ 6590'. PT csg to 3500 psi/10 min, OK. Acidize w/1500 gal 10% Hcl.
6-16-95 RU, PT csg to 1000 psi, OK. Frac Gallup w/513 bbl 30# linear gel, 18,300# 20/40 DC sd. SI for gel break. CO after frac. Blow well & CO. *Suf*
6-17-95 Blow well & CO. TOO H. TIH w/4 1/2" CIBP, set @ 5600'. Perf Point Lookout w/1 SPF @ 5182, 5184, 5189, 5191, 5193, 5226, 5241, 5243, 5246, 5254, 5285, 5301, 5328, 5346, 5369, 5419, 5440, 5493, 5496, RD. TIH w/4 1/2" pkr, set @ 5525'. PT CIBP to 3500 psi/10 min, OK. Spot 225 gal 10% Hcl @ 5161-5496'. POOH. Reset pkr @ 4984'. Acidize w/1675 gal 10% Hcl. Frac Point Lookout w/1261 bbl 30# x-link gel, 108,040# 16/30 Arizona sd, 14,973# 16/30 resin coated sd. SI for gel break.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Affairs

Date 6/29/95

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date JUN 29 1995

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
BY *[Signature]*

DMOCD

6-18-95 TOOH. Blow well & CO.
 6-19-95 Blow well & CO. TOOH. RU, ran after frac log @ 5060-5330'. Blow well & CO. TOOH. TIH w/4 1/2" RBP & pkr. Set RBP @ 4596'. Load hole w/70 bbl 2% Kcl wtr. Pkr would not set. TOOH. TIH w/4 1/2" FB pkr.
 6-20-95 PT FB pkr, pump 28 bbl fluid, will not pressure up. Made multiple tool setting. TOOH. TIH w/new 4 1/2" RBP & new 4 1/2" FB pkr, set RBP @ 5014', set pkr @ 4982'. PT RBP to 2500 psi/5 min, OK. Dump 1 sx sd on RBP. Found csg leak @ 478' & 483'. TOOH. RU, perf 2 sqz holes @ 500'. RD. RU, circ w/50 bbl wtr. Pump 245 sx Class "G" cmt w/2% calcium chloride. Circ 4.5 bbl cmt to surface. Displace w/1.5 bbl wtr. Pressure up to 1000 psi. SI. WOC.
 6-21-95 Release pkr, TOOH. TIH, WOC. Tag TOC @ 417'. Drill cmt @ 417-512'. PT sqz to TOOH, TIH w/FB pkr, set @ 532'. PT backside, failed. PT tbq, OK. Reset pkr @ 470'. PT backside to 750 psi/10 min, OK. RU, establish injection into csg leak. TOOH w/pkr. TIH, pump 20 sx Class "B" cmt w/1% calcium chloride @ 282-532'. TOOH. Sqz to 1500 psi. WOC.
 6-22-95 WOC. TIH, tag TOC @ 298'. Drill cmt @ 298-518'. TIH to 580'. Circ hole clean. PT sqz to 750 psi/15 min, OK. TOOH. TIH, tag sd @ 5000'. CO to 5015'. TOOH. TIH w/retrieving head.
 6-23-95 Release RBP, TOOH. TIH, blow well & CO.
 6-24-95 Blow well & CO. Drill CIBP @ 5600'. Circ hole clean. TIH, CO to 7000'.
 6-25-95 Blow well & CO. TOOH. RU, Ran temperature survey @ 4980-6690' & GR @ 4980-6716'. RD. RU, set 4 1/2" CIBP @ 6000'. TIH w/87 jts 2 3/8" 4.7# J-55 EUE 8RD tbq, landed @ 5255'. ND BOP. NU WH. RD. Rig released.
 Well will produce as single Mesaverde well. Dakota is temporarily abandoned w/CIBP @ 7000'; Gallup is temporarily abandoned w/CIBP @ 6000'.