Form 9–331	Form Approved. Budget Bureau No. 42–R1424
Dec. 1973 UNITED STATES	E LEAGE SERVICE SERVICE
DEPARTMENT OF THE INTERIOR	CONTRACT 152 3 3 3 5 5
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SURVEY	ATCARTILLA APACHE
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME:
to proposals to drill or to deepen or plug back to a different	
(Do not use this form for proposals to dim of the control of the c	8. FARM OR LEASE NAME TO SEE THE SEE T
1. oil gas []	
well well X other	OA SES LEAD OF SES CO.
2. NAME OF OPERATOR	1
OXY PETROLEUM INC.	BLANCO MESA VERDE
3. ADDRESS OF OPERATOR 5000 Stockdale Hwy., Bakersfield, Calif. 93309	11. SEC., T., R., M. OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.)	6- 26N- 5W 0 V 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
AT SURFACE: 1100'/N, 790'/W	12. COUNTY OR PARISH 13. STATE 2 NEW MEXICO
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH:	14. API NO. 2 3 5 5 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6513 GL 48 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	mogen brasile year of apigon with apigon with a biu
TEST WATER SHUT-OFF	oget bus solgen h solgen h in labor ed bivor ed fous a tennot y of tovaes to got of
FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE	ပုံမိုင် ရှိ မြောင်း Report results of multiple completion or zone
REPAIR WELL	change on Form 9_330) T T C C C C
PULL OR ALTER CASING \(\begin{array}{cccccccccccccccccccccccccccccccccccc	change on Form 9-330.05 and the purpose of the purp
CHANGE ZONES	South the control of
ABANDON*	ARDITARION NAMED OF THE PROPERTY OF THE PROPER
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stational stations) and proposed work. If well is a including estimated date of starting any proposed work. If well is a station of the station of	te all pertinent details, and give pertinent dates
including estimated date of starting any proposed work. If well is to measured and true vertical depths for all markers and zones pertine	nt to this work.)*
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Subsurface Safety Valve: Manu. and Type	Exposition anithmetic for bons to a contingent one was serous and brown the continuent of the continuent one was serous and the continuent one was a serous anitation of the continuent of the c
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AGENT

(This space for Federal or State office use)

DATE _

U. S. GEOLOGICAL SUBJEY DURANGO, COLO.

Moved in and rigged up pulling unit on 05/02/79. Ran GR-CCL-CBL logs. Perforated Point Lookout 5846-5399 with 1 shot per foot. Fractured zone with 18,000 gal. fresh water containing 30#/1,000 J-2 gel and carrying 28,000# 20-40 sand. Sat wireline bridge plug at 5230. Perforated Menefee interval 5027-5181' with 1 shot per foot. Fractured Menefee with 11,000 gal fresh water containing 30#/1000 J-2 gel and carrying 17,000# 20-40 sand. Sat wireline bridge plug at 4930'. Perforated Cliffhouse 4859'-79' with 1 shot per foot. Fractured Cliffhouse with 13,500 gal. fresh water containing 30#/1,000 J-2 gel and carrying 20,000# 20-40 sand. Ran 2 3/8" tubing and relieved bridge plugs at 4930! and 5230!. Ran wireline bridge plug and sat at 4280'. Perforated Chacra zone 4118-30 with 1 shot per foot. Swab tested zone for water entry with no fluid entry. Fractured Chacra with 8500 gal. 1% KCl water containing 30#/ 1000 J-2 gel and carrying 12,000# 20-40 sand. Ran 2 3/8" tubing with packer and swab tested Chacra at 50 MCFD. Pulled tubing and packer. Ran 2 3/8" tubing with production packer and sat at 4772'. Shut in waiting on pipeline connection. Completion concluded on 06/01/79.