

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.6

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
OXY PETROLEUM INC.

3. ADDRESS OF OPERATOR
5000 Stockdale Hwy., Bakersfield, California 93309

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1100' N, 790' W
At top prod. interval reported below same
At total depth same

14. PERMIT NO. _____ DATE ISSUED _____

5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 152

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

JICARILLA WEST

8. FARM OR LEASE NAME

JICARILLA WEST

9. WELL NO.

9A

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 6- 26N- 5W

12. COUNTY OR PARISH

RIO ARRIBA NEW MEXICO

15. DATE SPudded 01/16/79 16. DATE T.D. REACHED 01/23/79 17. DATE COMPL. (Ready to prod.) 06/01/79 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6513' GL. 19. ELEV. CASING HEAD 6514'

20. TOTAL DEPTH, MD & TVD 5609' 21. PLUG, BACK T.D., MD & TVD 5563' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → 0-5609 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4859'-5399' MESA VERDE 25. WAS DIRECTIONAL SURVEY MADE YES

26. TYPE ELECTRIC AND OTHER LOGS RUN IND-GR-FDC-CCL-CBL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	251	13 3/4	250 sk CB & 2% CaCl ₂	NONE
7"	23	3367	8 3/4	100 sk 65-35 Poz & 100 sk C/B w/ 2% CaCl ₂	NONE
4 1/2	10.5	5604	6 1/4	270 sk 50/50 Poz	NONE

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
4.5	3167	5604	270		SIZE 2.375 DEPTH SET (MD) 5137 PACKER SET (MD) 4772

31. PERFORATION RECORD (Interval, size and number)

Interval	Size	Number
4859-79	0.4"	20
5027-33	0.4"	6
5069-74	0.4"	5
5175-81	0.4"	6
5346-55	0.4" id	9

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4859-79	13500 gal wtr & 20000# 20-40 sand
5027-5181	11000 gal wtr & 17000# 20-40 sand
5346-5399	18000 gal wtr & 28000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 05/25/79 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—EBL.	GAS—MCF.	WATER—EBL.	GAS-OIL RATIO
06/18/79	3	3/4	→		719		

FLOW. TUBING PRESS. 40 CASING PRESSURE N/A CALCULATED 24-HOUR RATE → OIL—EBL. GAS—MCF. WATER—EBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED TEST WITNESSED BY ALEXANDER

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED John Alexander TITLE AGENT

D.S.U. GEOLOGICAL SURVEY
DURANGO, COLORADO
JUN 25 1979
JUN 25 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

