# **State of New Mexico** Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088  Santa Fe, New Mexico 87504-2088  Santa Fe, New Mexico 87504-2088  SINDRY NOTICES AND REPORTS ON WELL'S (DO NOT USE THIS FORM FOR PROPOSALS) TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well Oil Well [] Gas Well [X] Other [] 2. Name of Operator Caulkins Oil Company 3. Address of Operator Caulkins Oil Company 1. Decrease of Operator Caulkins Oil Company 1. Decrease of Operator [No TICE OF INTENTION TO: PERFORM FEMBLIAL WORK I] PLUG AND BANDON [] 10. Elevation (Show Whether DI REKRETGREE) 6499 GR  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK I] PLUG AND BANDON [] CHANGE PLANS [] CAURKING CANNES OF Commingle Well [X] OTHER: Commingle Well [X] TOTHER: Commingle Well TOTHER: Commingle Well TOTHER: Commingle Well TOTHER: Commingle Well TOTHER: Commingle Company intends to downhole commingle this well by the following procedure: Rig up. T.O.H. with 114" Mesa Verde - Chacra production tubing. Release seal assembly from model "D" packer. Clean out to below bottom Dakota perforation at 7198' with air package. T.O.H. with mill. T.I.H. with mill on 2 3:8" tubing, drill out model "D" packer. Clean out to below bottom Dakota perforation at 7198' with air package. T.O.H. with mill. T.I.H. with mill on 2 3:8" tubing, drill out model "D" packer. Clean out to below bottom Dakota perforation at 7198' with air package. T.O.H. with mill. T.I.H. with 10 of State Form C-103.  No new surface will be disturbed. Any questions contact Robert L. Verquer at 632-1544. Attached. Administrative order DHC-660.  NOTE: This format is in lieu of State Form C-103.		WELL APINO.		
P.O. Box 2088  Santa Fe, New Mexico 87504-2088  SINDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEND ROT OF PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101)  FOR SUCH PROPOSALS.)  2 Name of Operator  Caulkins Oil Company  3 Address of Operator  Caulkins Oil Company  10. Elevation (Show Whether DE REB.R.T.C.R.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C	OIL CONSERVATION DIVISION			
Santa Fe, New Mexico 87504-2088  STATE   FEE   SUNDRY NOTICES AND REPORTS ON WELLS (IO) NOT USE THIS FORM FOR PROPOSALS, TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS,   Type of Well   Gas Well   X   Other   BREECH    2. Name of Operator   S. Well No. 224-A   SAME OF OPERATOR   Pool Name or Unit Agreement Name    POOL   Day of Well   Gas Well   X   Other   BREECH    2. Name of Operator   S. Well No. 224-A   DAKOTA, MESA VERDE, CHACRA    3. Address of Operator   Pool Name or Wildert   DAKOTA, MESA VERDE, CHACRA    4. Well Location   D.   13   Section   26N   Township   7W   Range   NMPM   Rio Arriba County    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK     REMEDIAL WORK     ALTERING CASING   I    TEMPORARILY ABANDON     ALTERING CASING   I    CHANGE PLANS     PLUG AND ABANDON     ALTERING CASING   I    CHANGE PLANS     PLUG AND ABANDON   I   COMMENCE OFIRILING OPNS   I    PULL OR ALTER CASING   I   CASING TEST AND CEMENT JOB   I    OTHER: Commingle Well   X   OTHER:      12. Describe Proposed or Completed Operations    7-30-01   Caulkins Oil Company intends to downhole commingle this well by the following procedure:    Rig up.   T.O.H. with 11/4" Mesa Verde - Chacra production tubing.    Release seal assembly from model "D" packer set at \$180'.    T.O.H. with 12 3/8" Dakota production tubing with seal assembly.    T.I.H. with mill on 2 3/8" tubing, drill out model "D" packer.    Clean out to below bottom Dakota perforation at 7198' with air package.    T.O.H. with 11/4" Mesa Verde - Chacra production tubing.    Release seal assembly from model "D" packer set at \$180'.    T.O.H. with 2 3/8" Dakota production tubing with seal assembly.    T.I.H. with 2 3/8" production tubing.    Release seal assembly from model "D" packer set at \$180'.    T.O.H. with 11/4" be disturbed. Any questions contact Robert L. Verquer at 632-1544.    Attached: Administrative order DHC-660.    NOTE: This format is in licu of State For				
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SIGNATURE Robert 7 Vargue TITLE Superintendent DATE July 30, 2001	Attached: Administrative order DHC-660. <b>NOTE:</b> This format is in lieu of State Form C-103.			
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57.12 01.2001	MI + 2aI			
NVDER 1 1/2 V CNV JUCK PD 1505 ) K ( /= 15/1/1	ROBERT L. VERQUER	Superintendent DATE <u>July 30, 2001</u> Ph. (505) 632-1544		

(This sOriginal Signed by STEVEN N. HAYDENGEPUTY OIL TITLE GAS INSPECTOR, DIST. 30 DATE

JUL 3 1 2001

#### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT





POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-5800

July 29, 1987

Administrative Order DHC-660

Caulkins Oil Company P.O. Box 780 Farmington, NM 87401

Attention: Charles E. Verquer

RE: Downhole Commingling

5 Wells, Blanco Mesaverde, Basin Dakota, Otero Chacra Pools, Rio Arriba County, New

Mexico.

### Gentlemen:

Reference is made to your recent request for an exception to Rule 303-A of the Division Rules and Regulations to permit the subject 5 wells as described on Exhibit "A" of this order to commingle the production from all three pools in the wellbores.

It appearing that the subject wells qualify for approval for such exception pursuant to the provisions of Rule 303-C, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized dual completion and required separation of the two zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.4., total commingled oil production from the subject wells shall not exceed 50 barrels per day, and total water production from the subject wells shall not exceed 100 barrels per day. the maximum amount of gas which may be produced daily from each of the subject wells shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Page 2 Administrative Order DHC-660

Pursuant to Rule 303-C.5, the commingling authority granted by this order may be rescinded by the Division Director if, in his opinion, conservation is not being best served by such commingling.

Very truly yours

WILLIAM J. LEMÁY

Director

WJL/DRC/ag

cc: OCD District Office - Aztec Case Files - 6438, 6800

### EXHIBIT "A"

WELL NAME & LOCATION	ALLOCATION		
		Oil %	Gas%
State "A" Well No. 268-E	Chacra		13
Unit P, Section 16,	Mesaverde		19
T-26 North, Range 6 West	Dakota		68
Breech "D" Well No. 346	Chacra	0	14
Unit A, Section 22,	Mesaverde	77	19
T-26 North, Range 6 West	Dakota	23	67
Breech Well No. 224-A	Chacra	0	17
Unit D, Section 13,	Mesaverde	80	45
T-26 North, Range 7 West	Dakota	20	38
Breech "E" Well No. 54-E	Chacra		3
Unit P, Section 4,	Mesaverde		5
T-26 North, Range 6 West	Dakota		92
Breech Well No. 812	Chacra	0	14
Unit N, Section 18,	Mesaverde	55	22
T-26 North, Range 6 West	Dakota	45	64

REMARKS: Well Nos. 268-E, 346, and 54-E, were previously downhole commingled in the Mesaverde and Chacra zones authorized by Division Order No. R-6266.

Well Nos. 224-A and 812 were previously downhole commingled in the Mesaverde and Chacra zones authorized by Division Order No. R-5922.