

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1660' FNL 800' FWL, Sec.10, T-26-N, R-5-W, NMPM</p>	<p>5. Lease Number Jic 151</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <hr/> <p>8. Well Name & Number Arizona Jicarilla B #9</p> <p>9. API Well No. 30-039-22019</p> <p>10. Field and Pool Blanco P.C. South</p> <p>11. County and State Rio Arriba Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Don Kitz* (KLM3) Title Regulatory Administrator Date 1/21/99 TLW

(This space for Federal or State Office use)
APPROVED BY *Don Kitz* Title Lands and Mineral Resources Date FEB 11 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Surface restoration costs in attached ltr.

PLUG & ABANDONMENT PROCEDURE

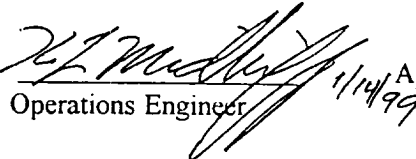
1/13/99

Arizona Jicarilla B #9
South Blanco Pictured Cliffs
1660' FNL & 800 FWL, Section 10, T26N, R5W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

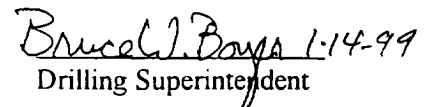
1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and Burlington safety rules and regulations.
2. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP. Tally 1-1/4" IJ tubing workstring.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 3527' - 2905')**: Run wireline gauge ring to 3530'. Set 2-7/8" wireline bridge plug at 3527'. TIH with 1-1/4" IJ tubing and tag CIBP. Load casing with water and establish circulation. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 20 sxs Class B cement (two 10 sxs stages) and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs perforations and cover Ojo Alamo top. TOH with tubing.
4. **Plug #2 (Nacimiento top, 2010' - 1910')**: Perforate 2 bi-wire squeeze holes at 2010'. Establish rate into squeeze holes if casing tested in step #3 (this will test the holes). Set 2-7/8" wireline cement retainer at 1960'. TIH with stinger and establish rate into squeeze holes. Mix 40 sxs Class B cement, squeeze 35 sxs cement outside 2-7/8" casing and leave 5 sxs cement inside casing to cover Nacimiento top. TOH laying down to 200'. Pressure test casing to 500#. If casing tests then lay down the rest of the tubing while TOH.
5. **Plug #3 (8-5/8" Surface casing at 144')**: If casing tests after plug #2, then perforate 2 bi-wire squeeze holes at 194'. Establish circulation to surface out bradenhead valve. Mix and pump approximately 80 sxs Class B cement down 2-7/8" casing and circulate good cement to surface. Shut well in and WOC. If casing fails tests after plug #2, then use cement retainer at 144'.
6. ND BOP and cut off casing below surface. Fill casing strings as necessary. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:


Operations Engineer

Kevin Midkiff
Office - 326-9807
Pager - 564-1653

Approved:

 1-14-99
Drilling Superintendent

CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Burlington Resources Well Name Jic 151 B#9

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. For wells on Federal leases, Al Yepa with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.

For wells on Jicarilla leases notify Erwin Elote with the Jicarilla Apache Tribe at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 759-3242.

3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

Plug #1 must be expanded to cover 3527' to 2757' to cover the top of the Ojo Alamo.

Based on logs from surrounding wells, Plug #2 needs to be placed between 1653' to 1553' to cover the estimated top of the Nacimiento at 1603'.