Submit 5 Expies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Merit Energy Company - 5	
Operator Merit Energy Company - 2 30-039-22038 Address 12222 Merit Drive, Suite 1500 Dallas, Texas 75251 Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Effective Tune 1 1003	
Address 12222 Merit Drive, Suite 1500 Dallas, Texas 75251 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Fffoctive June 1, 1903	
12222 Merit Drive, Suite 1500 Dallas, Texas 75251 Reason(s) for Filing (Check proper box) Change in Transporter of: Effective Tune 1 1903	
New Well Change in Transporter of: Effective June 1 1993	
Effective June 1 1002	···
Recompletion	
Change in Operator XX Casinghead Gas Condensate Condensate	
and address of previous operator Southern Union Exploration Company 324 Hwy YS64, NBU3001 Farming	gton, NM
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Le	ease No.
Jicarilla C 6 Tapacito Pictured Cliffs State Federal or Fee 101	250 140.
Unit Letter P : 810 Feet From The South Line and 830 Feet From The East	Line
Section 12 Township 26 North Range 4 West , NMPM, Rio Arriba	County
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
ame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sen	n) į
ame of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sen	u)
as Company of New Mexico Post Office Box 1899 Bloomfield, NM 8	-
well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? e location of tanks.	
his production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA	
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v	Diff Res'v
te Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.	
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	
forstions Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMEN	ĮT
TEST DATA AND REQUEST FOR ALLOWABLE	
WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	,
e First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)	
gth of Test Tubing Pressure Casing Pressure Citative	
DEC 1 5 190 pal Prod. During Test Oil - Bbis. Water - Bbis. Gas-MCF	93
Gil Con.	<i>5</i>
S WELL DIST. 7	
al Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	•.
ng Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	1
OPERATOR CERTIFICATE OF COMPLIANCE	
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given above	
true and complete to the best of my knowledge and belief. Date Approved	
Shoul- f. Canal	_ _
Sheryl J. Carruth Regulatory Manager By Shoryl J. Carruth Regulatory Manager	
intel Name	
11/30/93 214/701-8377 Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.