

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

P Sec. 12, R26N, T04W,
810' FSL & 830' FEL

5. Lease Designation and Serial No.
Cont. 101

6. If Indian, Allottee or Tribe Name
Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla C #6

9. API Well No.
30-039-22038

10. Field and Pool, or Exploratory Area
Tapacito Pictured Cliffs

11. County or Parish, State
Rio Arriba

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Concoco proposes to plug and abandon this well using the attached procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Deborah Moore

Title

Regulatory Analyst

281 293-1005

Date

11/4/97

(This space for Federal or State office use)

Approved by

[Signature]

Title

Regulatory Analyst

Date

02-09-00

Conditions of approval if any:

BLM(8), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PLUG AND ABANDONMENT PROCEDURE

10-27-99

Jicarilla C #6

Tapacito Pictured Cliffs

810' FSL and 830' FEL, Section 12, T26N, R4W

Rio Arriba County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test rig anchors as necessary. Prepare blow pit. Comply with all NMOCD, BLM and Conoco safety rules and regulations. Conduct safety meeting for all personnel on location.
2. MOL and RU daylight pulling unit. NU relief line to blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. Tally and prepare and 1-1/4" IJ workstring. Round-trip a 2-7/8" gauge ring to 3541'.
4. **Plug #1 (Pictured Cliff perforations and Fruitland, Kirtland and Ojo Alamo tops, 3541' – 3115')**: Set a wireline 2-7/8" CIBP at 3541'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 15 sxs Class B cement and spot a balanced plug above the CIBP to isolate PC perforations and to the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing.
5. **Plug #2 (Nacimiento top, 2030' –1930')**: Perforate 2 bi-wire squeeze holes at 2030'. Set a wireline 2-7/8" cement retainer at 1980'. TIH with tubing and sting into the CR. Establish rate under the CR and into the squeeze holes. Mix 45 sxs Class B cement, squeeze 39 sxs cement outside 2-7/8" casing and leave 6 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
6. **Plug #3 (7-5/8" 20# Casing Shoe)**: Perforate 2 bi-wire squeeze holes at 275'. Establish circulation out bradenhead valve. Mix and pump approximately 70 sxs Class B cement down 2-7/8" casing, circulate good cement out bradenhead valve. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Jicarilla C #6**Current****Tapacito Pictured Cliffs****SE, Section 12, T-26-N, R-4-W, Rio Arriba County, NM****Lat: 38° 30' / Long: 107° 13'**

Today's Date: 10/27/99

Spud 6/1/79

Completed: 8/9/79

Elevation: 6829' (GL)
6943' (KB)

9-7/8" hole

7-5/8" 20#, H-40 Casing set @ 225'
Cmt with 140 sxs (Circulated to Surface)**WELL HISTORY**Jul '90: MIRU swabbing unit, IFL at 700';
made 3 swab runs, recovered dark water;
tight on 4th and 5th run, recovered cmt, cedar
fiber, drilling fluid; FL still 700', total 5 runs,
recovered 20 bbls; well has a casing leak.

Nacimiento @ 1980'

TOC @ 2548' (Calc, 75%)

Ojo Alamo @ 3165'

Kirtland @ 3315'

Fruitland @ 3380'

Pictured Cliffs @ 3565'

Pictured Cliffs Perforations:
3591' - 3645' (8 holes)

PBTD 3660'

6-3/4" Hole

2-7/8" 6.5#, J-55 Casing set @ 3679'
Cmt with 200 sxs (307 cf)

TD 3680'

Jicarilla C #6**Proposed P&A****Tapacito Pictured Cliffs****SE, Section 12, T-26-N, R-4-W, Rio Arriba County, NM****Lat: 36° 30' / Long: 107° 13'**

Today's Date: 10/27/99

Spud: 6/1/79

Completed: 8/9/79

Elevation: 6829' (GL)
6943' (KB)

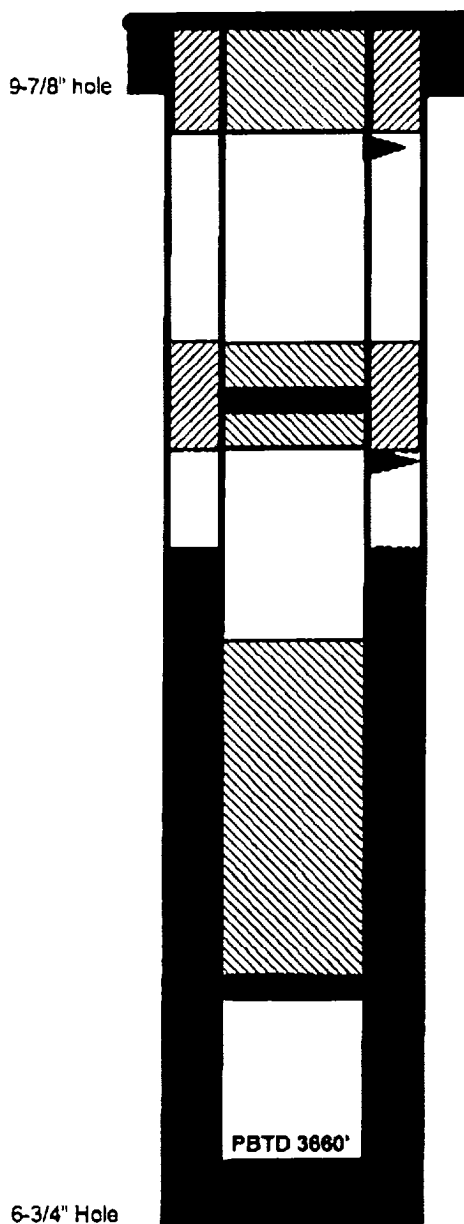
Nacimiento @ 1980'

Ojo Alamo @ 3165'

Kirtland @ 3315'

Fruitland @ 3380'

Pictured Cliffs @ 3565'

7-5/8" 20#, H-40 Casing set @ 225'
Cmt with 140 sxs (Circulated to Surface)Perforate @ 275' Plug #3 275' - Surface
Cmt with 70 sxs Class BPlug #2 2030' - 1930'
Cmt with 45 sxs Class B.
39 sxs outside casing
and 6 sxs inside.

Cmt Retainer @ 1980'

Perforate @ 2030'

TOC @ 2548' (Calc. 75%)

Plug #1 3541' - 3115'
Cmt with 15 sxs Class B

Set CIBP at 3541'

Pictured Cliffs Perforations:
3591' - 3645' (8 holes)2-7/8" 6.5#, J-55 Casing set @ 3679'
Cmt with 200 sxs (307 cf)

PBD 3660'

TD 3680'