SANTA FE		REQUEST FOR ALLOWABLE			ioim C-104 Supersedes Old C-104 and C-1 Elfoctive 1-1-65	
FILE	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE						
TRANSPORTER GAS					-	
PROBATION OFFICE	_					
Operator	Invetion Company		•		•	
Southern Union Exp			75000		- -	
1217 Main Street,	Suite 400, Texas Federal E	31dg., Dallas, Te	exas 75202			
Reason(s) for filing (Check proper be	Change in Transporter of:	1	of operator a	nd address.		
Recompletion	Oll Dry G	·		•		
Change in Owrership	Casinghead Gus Conde		tral Expressw	ay, Bldg. V,	5th F1.	
If change of ownership give name and address of previous owner	SUPRON Energy Corporation	n, Dallas, Texas	75231			
Legae Name	Well No.; Pool Name, including :		Kind of Lease		Lease No.	
Jicarilla "D"	17 Blanco Mesave	erde	State, Federal or Fe	• Federal	100	
Location D 84	O . Feet From The North	1110	Feet From The	West	· · · · · · · · ·	
Line of Section 29	Township 26N Range	3W , NMPM	4	Rio Arriba	County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	to which approved so	ny of this form is to	be senti	
Nome of Authorized Transporter of	P 0 Box 108 Farmington, New Mexico 87401					
Plateau. Inc. Name of Authorized Transporter of Casinghed Gas or Dry Gas X.		Address (Give address to which approved copy of this form is to be sent)				
Gas Company of New Mex	First International Bldg., Dallas, TX 75202 Is you got a like the second of the secon					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.		<u> </u>			
If this production is commingled	with that from any other lease or pool	l, give commingling orde	r number:	 		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plus	Book Same Res	v. Diff. Res	
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.	_ i	
Date Spannen			Tub	ing Depth		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top O11/Gas Pay	1.41	and Debia		
Perforations			Dep	oth Casing Shoe	•	
	TUBING, CASING, A	ND CEMENTING RECO	RD '			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT		
				·		
		!	<u></u>	·	· · · · · · · · · · · · · · · · · · ·	
	TOTALIONADIE (Test mist be	after recovery of total vol	ums of load oil and m	rust be equal to or e	xceed top all	
V. TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 how Producing Method (Flo	rs)			
Date First New Oil Run To Tanks	Date of Test	Presucing Method (Fre	, pump, gas 11,10, 11		•	
Length of Test	Tubing Pressure	Casing Pressure		ore Size		
Actual Frod. During Test	Off-Bbis.	Water-Bbls.	Ga	•·MCF		
			-	· San Andrews	N.	
GAS WELL	Length of Test	Bbla. Condensate/MM	CF G:	cvity of Consenegte	#	
Acres: Pred. Tost-MCF/D			<u> </u>		<i></i>	
Testing Wethod (putot, back pr.)	Tubing Pressure (Sout-in)	Casing Pressure (Shr	St. 54	cre Sne		
VI. CERTIFICATE OF COMPLI	ANCE	OIL	JAN 2819	DN COMMISSIO 181	N	
o indea have been compli-	and regulations of the Oil Conservation of with and that the information give	APPROVED	inel Signed by FRAI			
Commission have noted animps.	the here of my knowledge and belie	EL II BY			Date to make 11	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Engineer (Tule)

130

(Doie)

180

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 115.

SUPERVISOR DISTRICT # 3

All sections of this form must be filled out completely for alloable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner than the contract of the condition of the con Canarata Farma Fally must be filed for each ment in multin