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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator SUPRON ENERGY CORPORATION Address P.O. Box 808, Farmington, New Mexico 87401 Other (Please explain) Reason(s) for filing (Check proper box) XX New Well Change in Transporter of: Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership I change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Contract State, Federal or Fee Federal Jicarilla "D" 100 18 Blanco Mesaverde Location Feet From The North Line and 800 800 Feet From The East Unit Letter Range 3 West $_{\text{Township}}$ 26 North Rio Arriba 30 , NMPM, County Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 108, Farmington, New Mexico 87401 Plateau Incorporated Address (Give address to which approved copy of this form is to be sent)
First International Bldg., Dallas, Texas
Attention: Mr. R. J. McCrary

Is gas actually connected? When or Dry Gas XX Name of Authorized Transporter of Casinghead Gas Gas Company of New Mexico Sec. P.ge. Twp. If well produces oil or liquids, give location of tanks. 30 26N 1 3W Upon Pipeline Connection No Α f this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Gas Well New Well Deepen Designate Type of Completion - (X) X X P.B.T.D. Total Depth Date Compl. Ready to Prod. 6019 Ft. R.K.B. 5983 Ft. 10-22-79 8-29-79 Tubing Depth Name of Producing Formation Top Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 5863 Ft. 5910 Ft. 7114 GR Mesaverde Depth Casing Shoe Perforations 5980,5976,5972,5960,5956,5952,5948,5938,5935,5932,5922, 6018 Ft. 5919,5916,5913,5910,5907,5904 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 240 235 Ft. 13-3/4" 9-5/8" 250 7" 4069 Ft. 8-3/4" 3923' to 6018 Ft. 350 4-1/2" 6-1/4" 5863 Ft. 2-1/16" I.J. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) EST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure ength of Test Water - Bbls. Actual Prod. During Test AS WELL Bbls. Condensate/MMCF Gravity of Condensa Length of Test Actual Prod. Test-MCF/D -0-3 Hours Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 3/4" 1105 1105 Back Pressure OIL CONSERVATION COMMISSION ERTIFICATE OF COMPLIANCE L $\mathbb{N}\cup\mathbb{N}$ hereby certify that the rules and regulations of the Oil Conservation Original Signed by PARAK T. CHAVEL ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) udy D. Motto All sections of this form must be filled out completely for allowable on new and recompleted wells. rea Superintendent (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. ctober 26, 1979 Separate Forms C-104 must be filed for each pool in multiply completed wells. (Date)