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U.S.G.S.				
LAND OFFICE		<u> </u>		
TRANSPORTER	OIL			
	GAS			
OPERATOR		II		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-11(
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS		
TRANSPORTER OIL					
GAS /	 	4B1 30 080 880F1			
PRORATION OFFICE		API 30-039-22051			
Operator			•		
SUPRON ENERGY COR.	PORATION				
P.O. Box 808, Far	mington, New Mexico 87401				
Reason(s) for filing (Check prope		Other (Please explain)			
New We!1 X	Change in Transporter of: Oil Dry G	Gas 🗍			
Change in Ownership		ensate 🔲			
If change of ownership give name	me				
and address of previous owner	ND LEACE				
DESCRIPTION OF WELL A	Well No. Pool Name, Including I		, "		
Jicarilla "D"	13-A Blanco Mesav	verde State, Fed	eral or Fee Federal Cont. #100		
Location Unit Letter P ;;	1000 Feet From The South Li	ne and 965 Feet Fro	om The <u>East</u>		
Line of Section 32	Township 26 North Range	3 West , NMPM, Ric	o Arriba County		
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G.	AS	proved copy of this form is to be sent)		
Name of Authorized Transporter o	f Oil or Condensate X				
Plateau, Inc. Name of Authorized Transporter o	f Casinghead Gas 🔲 or Dry Gas 🏋				
Gas Company of New		Attention: Mr. R.J.	McCrary		
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		When		
give location of tanks.	P 32 26N 3W	NO NO			
If this production is commingled COMPLETION DATA	d with that from any other lease or pool,		Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Compl	etion - (X) Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. 'Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
7-19-79		6366	6272		
Elevations (DF, RKB, RT, GR, etc.	1	Top Oil/Gas Pay	Tubing Depth		
7391 ft. R.K.B. Perforations	Mesaverde	6128	6143 Depth Casing Shoe		
Petrolations			6301		
		D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	251	200 sacks		
13-3/4" 8-3/4"	9-5/8", 32.30 # 7", 23.00 #	4256	200 sacks		
6-1/4"	4-1/2", 10.50 #	4112 - 6301	310 sacks		
			the desired to a second to a s		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this di	epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
OIL WELL Date First New Oil-Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test	I doing Pleasure				
Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas - MCF		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
2662	3 hours				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"		
Back Pressure	1142	1142	ATION COMMISSION		
CERTIFICATE OF COMPLI	ANCE	1	A Company		
hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED Original Dag	ner a fall Ronderd		
Tammisalas baye been complie	ed with and that the information given the best of my knowledge and belief.				
	_	SUPERMINE CONTROL TO THE TEXT			
Kenneth E. Ka		This form is to be filed in compliance with RULE 1104.			
Kenneth E. Roddy		vesting a propert for allowable for a newly drilled or deepened			
Kemmeen B. Roddy	ignature)	well, this form must be accompanied by a tabulation of the deviation of th			
Production Superinte		All sections of this form must be filled out completely for allow-			
(Title) able on new and recompleted wells.			ti til and VI for changes of owner,		
October 11, 1979	(Date)	well name or number, or transpo	offer, or other such change of condition		
		Separate Forms C-104 mt completed wells.	ust be filed for each pool in multiply		