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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

30-039-22055

I. Operator
SUPRON ENERGY CORPORATION
Address
P.O. Box 808, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla "B" Well No. 13 Pool Name, Including Formation South Blanco Pictured Cliffs Kind of Lease Federal Lease No. 106
Location
Unit Letter M ; 850 Feet From The South Line and 870 Feet From The West
Line of Section 36 Township 26 North Range 4 West , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico First International Building, Dallas, Texas
Attention: Mr. R.J. McCrary
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
XX XX
Date Spudded 10-4-79 Date Compl. Ready to Prod. Total Depth 6058 P.B.T.D. 6027
Elevations (DF, RKB, RT, GR, etc.) 7135 R.K.B. Name of Producing Formation Pictured Cliffs Top Oil/Gas Pay 3712 Tubing Depth 3787
Perforations 3712 - 3742 Depth Casing Shoe 6058
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4" 9-5/8", 32.30# 262 225 sx
7-7/8" 5-1/2", 15.50# 6058 1st stage - 275 sx
2nd stage - 160 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF
245 3 hours 584 3/4"

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
245 3 hours 584 3/4"
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
Back Pressure 590 584 3/4"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Kenneth E. Roddy (Signature)
Production Superintendent (Title)
January 18, 1980 (Date)
OIL CONSERVATION COMMISSION
APPROVED FEB 20 1980, 19
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.