DISTRIBUTION	NEW HEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE 5		Supersedes Old C-104 and C-1
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GA S
LAND OFFICE			,
TRANSPORTER GAS			
OPERATOR		•	· · · · · · · · · · · · · · · · · · ·
PRORATION OFFICE			
Southern Union Exploi	ration Company	•	-
	ite 400, Texas Federal Bl		202
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Wall	Change in Transporter of: Change of operator and address.		
Recompletion	Oil Dry Gas Casingheai Gus Conden:	~ 1	•
Change in Owrership X	Cashighed Gaz Condens		ressway, Bldg. V, 5th Fl.
If change of ownership give name SI and address of previous owner	UPRON Energy Corporation	Dallas, Texas 75231	
DESCRIPTION OF WELL AND L	EASE	rmation Kind of Lea	se Lease No.
Jicarilla "B"	13 South Blanco P		al or Fee Fed. Contract 106
Location Unit Letter M . 850	Feet From The South Line	and 870 Feet From	The .West
26	nship 26N · Range	4W , NMPM,	Rio Arriba county
	CO OF AND NATION CA	C	•
Nome of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Cast		Address (Give address to which appr	
Gas Company of New Mexi		First International Blo	ig., Dallas, TX 75270
If well produces oil or liquids, give location of tanks.			
If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top G1/Gas Pay	Tubing Depth
Perforations	•		Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		t i	
		<u> </u>	j
TEST DATA AND REQUEST FO	able for this de	fier recovery of total volume of load o pth or be for full 24 hours) 1 Froducing Method (Flow, pump, gas	tl and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump, Zus	
Length of Test	Tubing Pressure	Casing Pressure	Choice Size
Actual Frod. During Test	CII-Bbis.	Water - Bhia.	Gc. M.G.
GAS WELL		-	JAN 2 8 1981
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensore/MMCF	Graphy of Sontana (GC)//. DIS7. 3
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Cosing Fressure (Shut-in)	Chois See
1	**************************************	.1	

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Engineer

tion Engineer

Tales | 80 | 80

OIL CONSERVATION COMMISSION
JAN 28 1981

Griginal Signed by FRANK T. CHAVEZ

Griginal Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT DE 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition