submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
Jicarilla 150

6. **If Indian, All. or Tribe Name**
Jicarilla Apache 150

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

RECEIVED
OCT 13 1999
OIL CON. DIV.
DIST. 3

8. **Well Name & Number**
Jicarilla 150 #6M

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-22057

4. **Location of Well, Footage, Sec., T, R, M**
800'FNL, 975'FWL, Sec.2, T-26-N, R-5-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
_X_ Notice of Intent	___ Abandonment	___ Change of Plans
	___ Recompletion	___ New Construction
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing
	___ Casing Repair	___ Water Shut off
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection
	_X_ Other - Commingle	

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Bradfield Title Regulatory Administrator Date 6/22/99

trc

(This space for Federal or State Office use)

APPROVED BY _____ Title Pet. Eng. Date 10/7/99

CONDITION OF APPROVAL, if any: Submit allocation formula / copy of NMOCD application & wellbore diagram.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jicarilla 150 #6M
Mesa Verde/Dakota
AIN: 3593301 and 3593302
800' FNL & 975' FWL
Unit D, Sec. 2, T26N, R5W
Latitude / Longitude: 36° 31.2589'/ 107° 19.9732'

Recommended Commingle Procedure

Project Summary: The Jicarilla 150 #6M is a dual Mesa Verde/Dakota well drilled in 1979. We plan to commingle this well, install production equipment and install a plunger lift in order to keep the well unloaded. This well has not been pulled since completion. A slickline check on 11/18/98 indicates tight spots in the tubing.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-1/16"). Test secondary seal and replace/install as necessary.

3. Set a plug with wireline in the "F" Nipple at the bottom of the Dakota tubing. TOOH laying down the 2-1/16", 3.25#, J-55, IJ Mesa Verde tubing (set at 5547').

4. Release the Model A-2 lok-set packer with straight pickup of 3,000# and rotate to the right eight to ten times at the packer. If packer will not come free, then cut 2-1/16" tubing above the packer and TOOH with the same. Pick up 2-3/8", 4.7#, J-55, 8rd EUE workstring and fish with overshot and jars. TOOH with workstring, packer and remaining 2-1/16", 3.25#, J-55 IJ Dakota tubing (set at 7519'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.

5. TIH with 4-3/4" bit on 2-3/8" workstring, if already in use, and cleanout to PBTD at +/- 7760'. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** TOOH laying down workstring, if 2-3/8" is used, else TOOH with 2-1/16" tubing.

6. TIH with one joint of 2-1/16 tubing with an expendable check on bottom and a seating nipple one joint off bottom. Broach all tubing and land at approximately 7740'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

7. Production Operations will install plunger lift and surface equipment.

Recommended: T J Friesenhahn 6-16-99
Operations Engineer

Approval: Bruce D. Boyd 6-16-99
Drilling Superintendent

Contacts:

	Operations Engineer	Tim Friesenhahn 326-9539 (Office) 324-7031 (Pager)
	Production Foreman	Ward Arnold 326-9846 (Office) 326-8340 (Pager)