DISTRIBUTION BANTA FE FILE U.S.G.S. U.S.G.S. LAHD OFFICE TRAHSPONTER GAS

OPERATOR

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PAGRATION OFFICE						
SUPRON_ENERGY CORPOR	$\mathcal{A}\mathcal{T}\mathcal{T}\cap\mathcal{N}$					
Address	CAT TON					·
P.O. Box 808, Farmin	ngton, New Mexico 87	7401				
Reason(s) for filing (Check proper b			Other (Please	explain)		
New Well X	Change in Transporter of:					
Recompletion	011	Dry Ga	75 1			
Change in Ownership	Casinghead Gas	Conden	is ale			
If change of ownership give name and address of previous owner		1				
•						
DESCRIPTION OF WELL AN	Well No. Pool Name, Incl.	uding Fe	ormation	Kind of Leas	•	Lease No.
Lease Name	7-M Basin Dakota			State, Federal or Fee Fed. Cont. #150		
Jicarilla "G"	/-M Basin Dako)La			red. com	4. #250
	190 Feet From The South	1 154	and 1650	Feet From "	rhe East	
Unit Letter 0; 1	reer rom the <u>bouch</u>		2000	/ eet / / oiii	1110	
Line of Section 11 T	ownship 26 North Ran	ige 5	West , NMPM,	Rio	Arriba	County
DESIGNATION OF TRANSPO		AL GA	S Andress (Give address to	which approx	ved copy of this form is to	be sent l
Notice of Authorized Transport			P.O. Box 108, Farmington, New Mexico 87401			
Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)			
Gas Company of New Mexico			First International Building, Dallas, Texas Attention: Mr. R.J. McCrary			
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When						
give location of tanks.	O 1 11 26N	5W	No	1		
If this production is commingled v	vith that from any other lease or	pool,	give commingling order	number:		
COMPLETION DATA	Oll Well Gas	Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
Designate Type of Complet	ion - (X)	XX	XX -	ļ	! ! ! !	·
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
8-21-80 79	7/14/80		8300		8230	
Elevations (DF, RKB, RT, GR, etc.)	į.		Top Oil/Gas Pay		Tubing Depth 7989	
7218 R.K.B.	Dakota		8034		Depth Casing Shoe	
8034 - 8186					8247	
	TUBING, CASING	G, AND	CEMENTING RECORD)		
HOLE SIZE	CASING & TUBING SIZ		DEPTH SE	-	SACKS CEMENT	
13-3/4"	10-3/4", 32.75#		326		250	
9-7/8"	7-5/8", 26.40#		4130		200	
6-3/4"	5-1/2", 15.50#		8247		575	
TEST DATA AND REQUEST I	COR ATTOWARTE (Text min	et he aft	er recovery of total volum	e of load oil o	and must be equal to or ex	ceed top allow-
OIL WELL		this dep	th or be for full 24 hours)	-	# P	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow,	pump, gas lift	i, eic.)	
4.7	Tubing Pressure		Casing Pressure		Choke Sze	· · · · · · · · · · · · · · · · · · ·
Length of Test	1 of Test		Caring 7 . ossue		JIII 2 7 40-	
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas-MGFO!! 003	
					Var CON.	
					# 6.7.3.	ii gada
Actual Prod. Tool-MCF/D	Length of Test	T	Bbls. Condensate/MMCF		Gravity of Condendate	And the second
1191	3 hours				·	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-1	(a)	Choke Sixe	
Back Pressure	2101				3/4"	
CERTIFICATE OF COMPLIAN	CE	- 1	OIL CQ	NAERMAIT	DN DIVISION	
			•	UL -		0
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED, 19			
			BY Original Signed by FRANK T. CHAVEZ			
			SUPERVISOR DISTRICT 親鹭			
•	/ // // //	<i>?</i>			11	
Kom H & Kalle			This form is to be filed in compliance with RULE 1104.			
Kenneth E. Roddy Kenneth E. Kondy (Signature) Production Superintendent			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation			
Production Superinte	ndent /		tests taken on the we	il in accord	ance with RULE 111.	
Production Superintendent (Title)			All sections of this form must be filled out completely for allowable on new and recompleted walls.			
July 16, 1980	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	ale)	ll.	well name or number,	or transports	THUT DINGT BUCK CHANGE	or condition.

Separate Forms C-104 must be filed for each pool in multiply considered wells.