

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

*CORRECTED COPY

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

El Paso Exploration Company

Address

Box 289, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☒

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Oper. Change

If change of ownership give name
and address of previous owner

Northwest Production Corp.

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla 120 C	Well No. 19	Pool Name, including Formation So. Blanco P.C.	Kind of Lease State , Federal oil	Jic. Cont. 120
Location Unit Letter <u>E</u> ; <u>1760</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>West</u> Line of Section <u>32</u> Township <u>26-North</u> Range <u>4-West</u> , NMPM, <u>Rio Arriba</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Inland Corp	Address (Give address to which approved copy of this form is to be sent) Box 1528, Farmington, New Mexico				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) Box 90, Farmington, New Mexico				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 32	Twp. 26-N	Rge. 4-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-16-79	Date Compl. Ready to Prod. 10-23-79		Total Depth 3385'		P.B.T.D. 3374'			
Elevations (DF, R&B, RT, GR, etc.) 6742' GL	Name of Producing Formation Pictured Cliffs		Top Gas/Gas Pay * 3251'		Tubing Depth tubingless			
Perforations **3251, 3266, 3270, 3274, 3278, 3282, 3296, 3301, 3305, 3309'.					Depth Casing Shoe 3385'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/4"	8 5/8"		129'		106 cu. ft.			
6 3/4 & 7 7/8"	2 7/8"		3385'		309 cu. ft.			

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

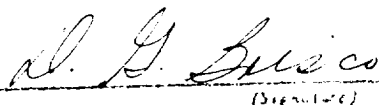
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1097	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. A.O. F.	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In) 915	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with, and that the information given above is true and complete to the best of my knowledge and belief.



Drilling Clerk

November 30, 1979

OIL CONSERVATION DIVISION

APPROVED DEC 4 1979 18
BY Original signed by
TITLE Oil Well

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with rule 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate forms O-104 must be filed for each pool in multiple completion wells.