5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		Jicarilla Contract 155
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		Jicarilla Apache
		7. UNIT AGREEMENT NAME.
		2-25 2 523
		8. FARM OR LEASE NAME
1. oil gas 🖾 other		Jicarilla Contract 155
2. NAME OF OPERATOR		9. WELL NO.
Amoco Production Company		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR		Basin Dakota
501 Airport Drive Farmington, NM 87401		11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		AREA (50%) AREA
below.) AT SURFACE: 1690' FSL x 1660' FEL, Section 32, AT TOP PROD. INTERVAL: Same T26N, R5W		NW/4, SE/4, Section 32, T26N, R5
		12. COUNTY OR PARISH 13. STATE
		Rio Arriba
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		14. API NO. 100 100 100 100 100 100 100 100 100 10
		30-039-22090 30-039-2000 30-0300 30-0300 30-0300 30-0300 30-03000 30-03000 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-0300 30-03
· · _ · _ · _ · _ · _ · _ · · · ·		6514 GL 33 2
	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT	H RECE	
SHOOT OR ACIDIZE		
REPAIR WELL	APR 1	Report results of multiple completion or zone change on Form 9–330.
PULL OR ALTER CASING MULTIPLE COMPLETE	H '''' 1	change on Form 9-330.)
CHANGE ZONES	U. S. GEOLOG	SICAL SURVEY HOSE & FEET &
ABANDON*	FARMINGT	ON, N. M. a State of the state
(other) Completion		SICAL SURVEY ON, N. M. 100
17. DESCRIBE PROPOSED OR COMPLE including estimated date of starting measured and true vertical depths f	2 ANV DYONOSAG WORK IT WALL IS A	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and at to this work.)*
Completion operations co	ommenced again on 3-8-	80. Total depth of well is 7400'
and plugback depth is 7080'	 Fraced interval of 	6980'-7002' with 33,100 gallons o
frac fluid and 141,200# of	sand.	기위 음악 장 그 등 그 젊 집 중요
Swabbed well everyday for 7	days. Then the well	was shut-in.
Landed 2-3/8" tubing at 7225 Released the rig on 3-18-80		
Released the rig on 3-10-00	•	
		KONTHEDY
	1 1980 S	
		Assis - Le comes
		LOIL COLL
Substitution Sofatu Value Many and Time	-	
Subsurface Safety Valve: Manu. and Type		Ft.
18. I hereby certify that the foregoing is	true and correct	
SIGNED NO. COM	TITLE Dist. Adm. S	Supvr pate 4-14-80
	(This space for Federal or State offi	
		THE RESERVE OF THE PLAN
APPROVED BY	TITLE	DATE
		新り A見る 1.711980 (元)
		HARMHUTEN DISTRICT II.
	*See Instructions on Reverse S	ide W Kuchera