## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form a Budget	approved Bureau	No.	42-R1425.

UNITE	ED $S$	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

36-039-22/00 5. LEASE DESIGNATION AND SERIAL NO. Contract #101 GEOLOGICAL SURVEY

						COILLIACL FIOL			
APPLICATION	n for permit 1	O DRILL, I	DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache			
1a. TYPE OF WORK	11 E 🔯	DEEDEN		PLUG BAG	v 🗆	7. UNIT AGREEMENT NAME			
ンK b. TYPE OF WELL	ILL X	DEEPEN		PLUG BA	_K []				
OIL G	AS X OTHER			NGLE MULTIP	LE X	8. FARM OR LEASE NAME			
2. NAME OF OPERATOR	CELL 111 OTHER			JAE ZONE		Huron			
Consolidated (	Oil & Cas Inc					9. WELL NO.			
3. ADDRESS OF OPERATOR	Oil & Gas, Inc.					2-E			
1860 Lincoln	Street Denver	Colorado 8	0295	:		10. FIELD AND POOL, OR WALDCAT			
4. LOCATION OF WELL (R	Street Denver, Report location clearly and	in accordance wi	th any S	State requirements.*)		BS Mesa Gallup/Bsn Dakota			
<b>A</b> 4	)' FSL & 980' FW		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zor	ne Same								
						'M' Sec 2, T26N, R4W NMPM			
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC	E*		12. COUNTY OR PARISH 13. STATE			
4.8 miles N	W of Ojito, N	lew Mexic	0			Rio Arriba New Mexico			
15. DISTANCE FROM PROP- LOCATION TO NEARES	т 98	30	16. NO	OF ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL			
PROPERTY OR LEASE ! (Also to nearest drl	g. unit line, if any)			640.00		160 <b>7</b> 320. <b>6</b> 0			
	RILLING, COMPLETED,	220	19. PF	OPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS			
OR APPLIED FOR, ON TH			<u> </u>	8360'	<u> </u>	Rotary			
21. ELEVATIONS (Show what 7/49 GA						22. APPROX. DATE WORK WILL START*			
	<u> </u>					July 1, 1979			
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	M				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING DEPTH		QUANTITY OF CEMENT			
15''	15'' 10-3/4''			300'	Circ	c (approx 300 sx.)			
9-7/8''	/ <b>-</b> 5/8''	26.4 <del>/</del> !		4200'	250				
6-3/4"	5-1/2"	15. <i>5</i> #		8360'	250	sx			
Drill 15" ho	le to <u>+</u> 300'. S	Set 10-3/4"	cas:	ing. Circulate	cemen	t to surface.			
WOC 12 hrs.					•				
Install blow	out preventers.	Pressure	test	surface casing	and b	lowout preventer to 1000#.			
Dr:i11 9-7/8"	hole to approvi	mately 300	' he	low top of Picts	med C	liff or to approximately			
4200' with f	resh water del r	and Inc	Rim	7-5/8" casing	and cer	ment with approximately			
250 sx. WOC		. 306.	1(011	, 3,0 000212		arp 1011111111			
	rill 6-3/4" hole	e to 8360'	100	<del></del>					
_	asing with appro								
		-							
Selectively ]	periorate and st	imulate th	ie Ga.	riup and Dakota	and d	HAND complete as required			
by rules and	regulations.	- 1	<i>l</i>	V-1	1 Car	L CON. DEMA.			
		gue ii de	به ۱۷۷۷ تو	,		DIST. 3			
IN ABOVE SPACE DESCRIBI	e PROPOSED PROGRAM: If p drill or deepen directiona	proposal is to deep lly, give pertinen	pen or p t data c	olug back, give data on pr on subsurface locations an	esent prod d measure	uctive zone and proposed new productive d and true vo cical depths. Give blowout			
preventer program, if an 24.	3	****				<u></u>			
	( <b>L</b>					( 10 70			
SIGNED	Jackon-	TIT	<sub>rle</sub> <u>Se</u>	nior Production	n Engr	DATE (5-)-)-			
(This space for Fede	eral or State office use)								
PERMIT NO.				APPROVAL DATE					
					•				
APPROVED BY CONDITIONS OF APPROV	AL, IF ANY:	TIT	TLE			DATE			
						√ 144 year			

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be	from the outer	boundaries of	the Section.					
Operator			Lease				Well No.			
CONSOLID.	ATED OIL A	ND GAS, INC.	IRON							
Unit Letter	Section	Township	Range	, Imaa	County	א מידמת	_			
M	2	26 NORTH		WEST	RIO A	RRIBA				
Actual Footage Loc		COLLECT	000		T.1	EST				
1120	feet from the	SOUTH line on	g 980	fee	t from the W		line dicated Acreans:			
Ground Level Elev.	Producting Fo	rmation	1	Mesa Gall	in ent		160.00 Acres			
7149	Gallup				-					
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
·	, .	1 1 1 1 1	11 .1.		_*:{*b.o.o	orabin than	eaf (both as to working			
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
interest ar	nd royalty).									
3 If more tha	an one lease of	different ownership i	s dedicated	to the well.	have the inte	rests of a	ll owners been consoli-			
dated by c	communitization.	unitization, force-poo	oling.etc?							
dated by c				~	• • • • •					
X Yes	□ No If	answer is "yes," type	of consolid	ationCo	munitizat	ion				
							1 /11			
		owners and tract de	scriptions w	hich have a	ctually been	consolidate	d. (Use reverse side of			
	f necessary.)	, , , , , , , , , , , , , , , , , , , ,	13. *	1 '		(1				
No allowal	ble will be assig	ned to the well until	all interests	have been	consolidated	(by commu	initization, unitization,			
· ·	ling, or otherwise	e) or until a non-stand	ard unit, eli	minating suc	in interests,	nas been a	pproved by the Commis-			
sion.					<u> </u>					
r	1		ı			(	CERTIFICATION			
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						tained herein	n is true and complete to the			
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	2		,		1 1	-	ofessional Engineer			
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		All distances must be f	rom the outer	boundaries of	the Section.		<u> </u>			
Cperator		-	Lease				Well No.			
CONSOLIDATED OIL AND GAS, INC. HURON							2-E			
Unit Letter	Section	Township	Ronge		County		_			
M	2	26 NORTH	4	WEST	RIO	ARRIBA	<u> </u>			
Actual Footage Loc	ction of Well:									
1120	feet from the	SOUTH line and	980	<b>te</b> e	t from the	WEST	line			
Ground Level Elev	Producing For	motter.	Pocl				Dedicated Acreage:			
7149	Dako	ota	Bas	in Dakota	3		320. <b>8</b> 0 Agres			
1. Outline th	e acreage dedica	ted to the subject we	ell by colo	red pencil o	r hachure	marks on tl	ne plat below.			
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more th	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working									
	nd royalty).					_				
3. If more tha	an one lease of d	ifferent ownership is	dedicated (	to the well,	have the i	nterests of	f all owners been consoli-			
dated by c	ommunitization, ı	ınitization, force-pooli	ng.etc?							
				C	mmuniti	zation				
X Yes	No If a	nswer is "yes;" type o	t consolida	ation	VITILITY F.	Lacion				
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		owners and tract desc	riptions w	nich have ac	ctually bee	en consolid	ated. (Use reverse side of			
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