

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract 101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huron

9. WELL NO.

2-E

10. FIELD AND POOL, OR WILDCAT

BS Mesa Gallup/BS Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

"M" Sec. 2, T26N, R4W

NMPM

12. COUNTY OR
PARISH

Rio Arriba New Mexico

13. STATE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1120' FSL & 980' FWL, Sec. 2, T26N, R4W

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

8/9/79

15. DATE SPUDDED

8/25/79

16. DATE T.D. REACHED

9/9/79

17. DATE COMPL. (Ready to prod.)

10/12/79

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

7162 KB 7149 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8359

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

ROTARY TOOLS

8359

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8056-8254 Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IND/GR CNL/CDL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	292 KB	14-3/4	300 sx.	None
7-5/8	26.4	4199 KB	9-7/8	150 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	3811	8111	350 sx.		1-1/2	8084	8012
3-1/2	8106	8359		8195-8254			

31. PERFORATION RECORD (Interval, size and number)

8056-97 0.31" 10 holes
8195-8254 slotted liner

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8056-8254	500 gals. 7-1/2% NE acid,
	750 gals. 15% NE acid,
	80,000 gals. gelled acid
	& 95,000# sand

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WATER—BBL.		GAS—MCF.		OIL GRAVITY-API (CORR.)	
10/18/79		Flowing				-		183		-	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	OIL CON. COM.			
10/18/79	3	3/4"	→	-	183	-		-			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL CON. COM.					
94	under pkr.	→		1462	-	-					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test

TEST WITNESSED BY
Neil Tefteller

35. LIST OF ATTACHMENTS

Open hole logs sent by Dresser Atlas

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Senior Production Engr.

DATE

Feb. 12, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

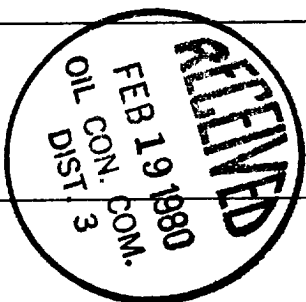
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup	7565	7700	Dry Gas
Dakota	8052	8359	Dry Gas

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pt. Lookout	6059	6059



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WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. Contract 101	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado				8. FARM OR LEASE NAME Huron	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL & 980' FWL, Sec. 2, T26N, R4W At top prod. interval reported below Same At total depth Same				9. WELL NO. 2-E	
14. PERMIT NO. _____ DATE ISSUED 8/9/79				10. FIELD AND POOL, OR WILDCAT BS Mesa Gallup	
15. DATE SPURRED 8/25/79				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "M" Sec. 2, T26M, R4W	
16. DATE T.D. REACHED 9/9/79				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 10/12/79				13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7162 KB				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8359		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS 8359		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7584-96 Gallup				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR CNL/CDL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
10-3/4		40.5		292 KB	
7-5/8		26.4		4199 KB	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
5-1/2		3811		8111	
3-1/2		8106		8359	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
1-1/4		7483			
31. PERFORATION RECORD (Interval, size and number) 7584-96 0.37" 13 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7584-96		1000 gals. 15% NE acid.			
		20,000 gals. gelled acid			
		& 24,500# sand			
33.* PRODUCTION					
DATE FIRST PRODUCTION 12/28/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI, WO pipeline
DATE OF TEST 12/28/79		HOURS TESTED 3	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -
					GAS—MCF. 26
					WATER—BBL. -
					GAS-OIL RATIO -
FLOW. TUBING PRESS. 60		CASING PRESSURE 305	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 211
					WATER—BBL. -
					OIL—BBL. API (CORR.) -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W. J. Sany</u>		TITLE Senior Production Engr.			DATE Feb. 12, 1980

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37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
Gallup Dakota	7565 8052	7700 8359	Dry Gas Dry Gas	Pt. Lookout	6059	6059	

