

OIL CONSERVATION COMMISSION  
Alto DISTRICT



OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE March 3, 1980

RE: Proposed MC X  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated February 26, 1980  
for the Consolidated Oil and Gas, Inc. Truman #2E, M-2-26N-4W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frank S. Carey

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Consolidated Oil &amp; Gas, Inc.</b>		County <b>Rio Arriba</b>		Date <b>Feb. 26, 1980</b>	
Address <b>1860 Lincoln Street Denver, Colorado 80295</b>		Lease <b>Huron</b>		Well No. <b>2E</b>	
Location of Well	Unit <b>M</b>	Section <b>2</b>	Township <b>26N</b>	Range <b>4W</b>	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES  NO
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:

	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>BS Mesa Gallup</b>		<b>Basin Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>7584-96</b>		<b>8056-8254</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

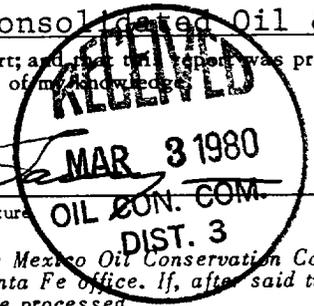
4. The following are attached. (Please check YES or NO)
- | Yes                                 | No                                  |   |
|-------------------------------------|-------------------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/>            | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input type="checkbox"/>            | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
- Amoco Production Co., 501 Airport Rd., Farmington, New Mexico 87401
- Aztec Oil & Gas, P. O. Box 570, Farmington, New Mexico 87401
- El Paso Natural Gas Co., P. O. Box 970, Farmington, New Mexico 87401
- Southland Royalty, 410 - 17th Street, Denver, Colorado 80202
- Supron Energy Corporation, P. O. Box 808, Farmington, New Mexico 87401

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES  NO . If answer is yes, give date of such notification 2-27-80.

CERTIFICATE: I, the undersigned, state that I am the Sr. Production Engr. of the Consolidated Oil & Gas, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Marcus J. [Signature]*  
Signature

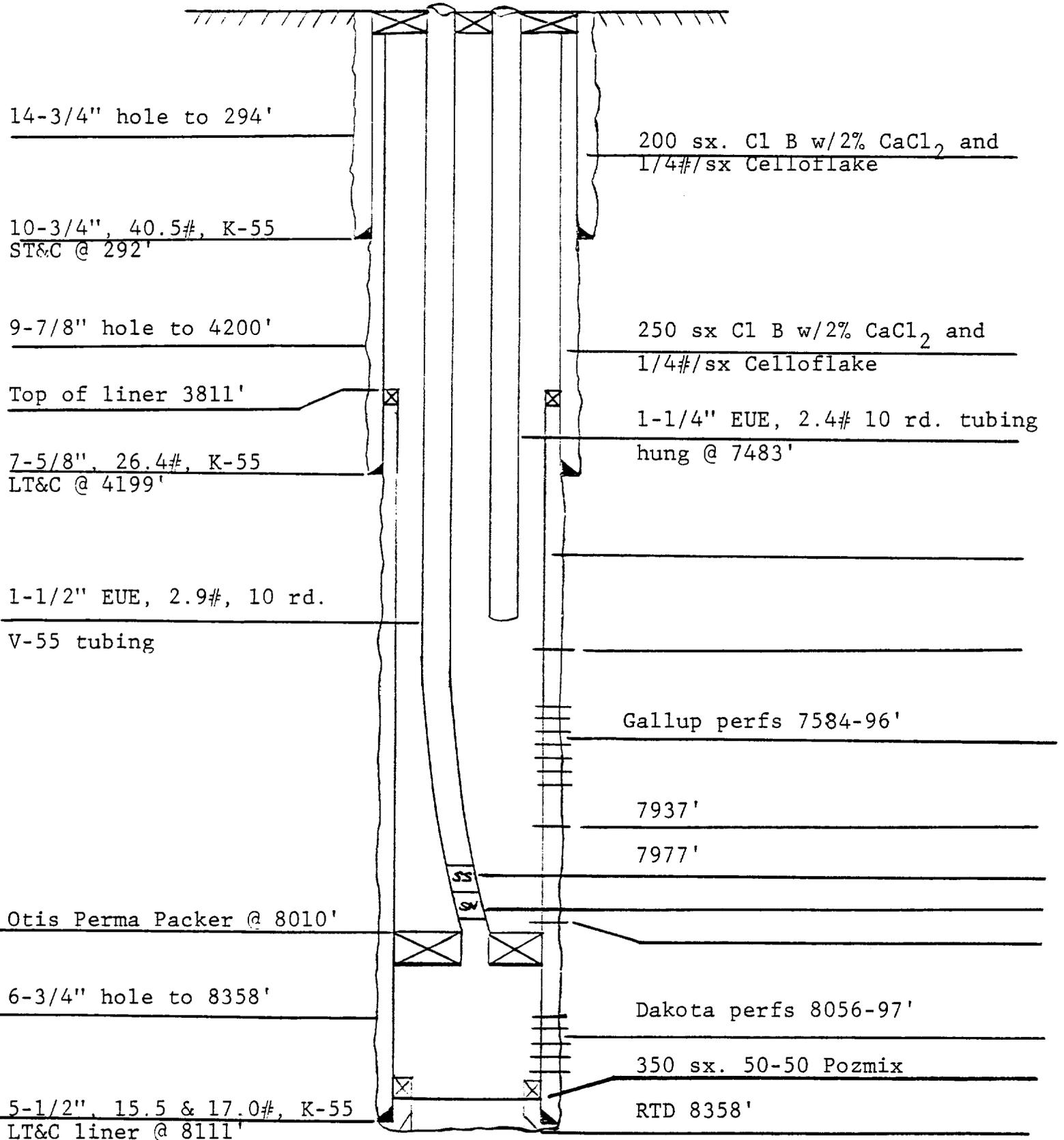


\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

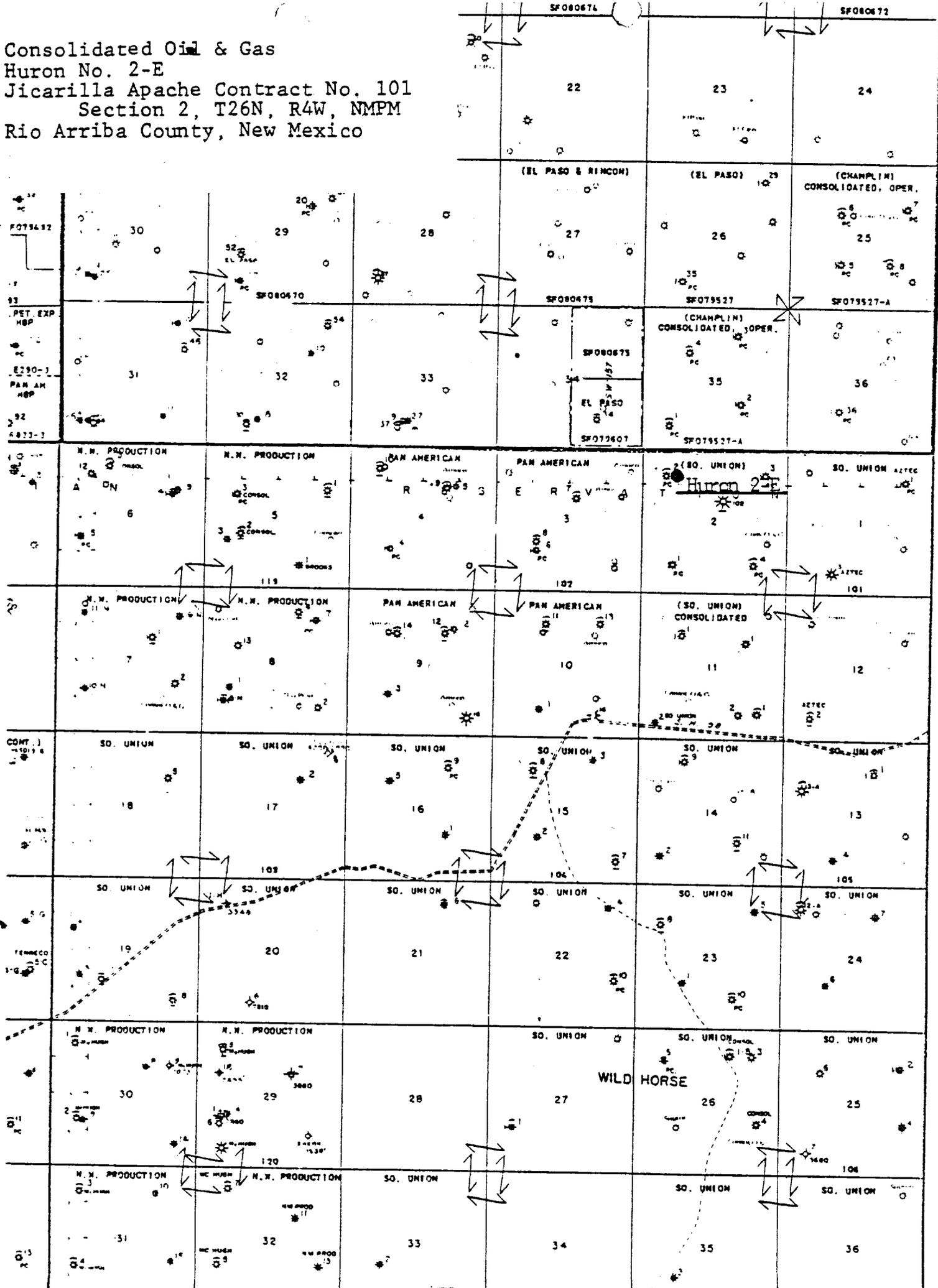
HURON No. 2E  
Completion Schematic

Elev. KB 7162  
GL 7149



3-1/2" tubing slotted liner (slots 8195-8254') top 8106' bottom 8359'

Consolidated Oil & Gas  
 Huron No. 2-E  
 Jicarilla Apache Contract No. 101  
 Section 2, T26N, R4W, NMPM  
 Rio Arriba County, New Mexico



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