

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

No. 101119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hoyt

9. WELL NO.

1-E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T26N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1785' FNL & 837' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7243 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/16/79: Clean out open hole to 8388'. Spot 500 gals. 15% NE acid in OH (8366-88). Frac OH with 38,000 gals. gelled fluid and 42,500# 20-40 sand. Maximum treat press 2500#, average press 2300# @ 24 bpm.

10/17/79: Perf upper Dakota 8190-8202, 8213-17 & 8326-38 with 1 shot per ft (31-0.32" holes).

10/18/79: Isolate perfs 8326-38 & acidize with 500 gals. 15%. Isolate perfs 8190-8217 & acidize with 500 gals. 15%. Frac all perfs with 95,000 gals. gelled fluid & 108,750# 20-40 sand. Maximum treat press 3000#; average press 2900# @ 47-1/2 bpm.

18. I hereby certify that the foregoing is true and correct

SIGNED

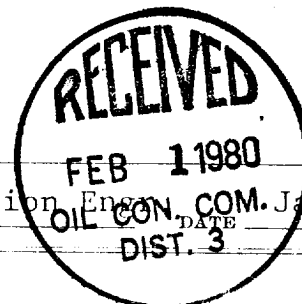
(This space for Federal or State office use)

TITLE

Senior Production Engineer

TITLE

DATE



APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 30 '80

Durango  
DISTRICT

BY CAG