District I

PO Box 1980, Hobbs, NM 88241-1980 District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

	Form C-104
	Revised October 18, 1994
	Instructions on back
t to	Appropriate District Office

Submit to Appropriate District Office

11 Bottom Hole Location  UL or for no. Section Township Emage Lot Idn Feet from the North/South line Feet from the East/West line County  "Loe Code "Producing Method Code "Gas Connection Date "C-129 Fermit Number "C-129 Effective Date "C-129 Expiration I  II. Oil and Gas Transporters  "Transporter Name and Address "A POD "O/G "POD ULSTR Location and Description and Address "A POD ULSTR Location and Description Address "POD ULSTR Location and Description I  V. Produced Water "POD ULSTR Location and Description I  V. Well Completion Data "Ready Date "To "POD ULSTR Location and Description I  V. Well Completion Data "Ready Date "To "PERSIPTION "Perforations "DIC, DC, MC  3" Hole Size "Casing & Tuhing Size "Depth Set "Sacks Cement I  "Out Test Data "Casing & Tuhing Size "Depth Set "Test Method with and that the information given above is rue and complete to the best of my disorded and placer."  Approved by: "To PARSEER "The PRESIDENT "Approval Date: "SUPERVISOR DISTRICT #3	District IV 040 South Pach					ia re, r			•	,			ENDED REPOR	
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1   Surface Location	<sup>7</sup> Property Code <sup>9</sup> Pr							me				<del>                                     </del>		
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Date: 9/6, 98 1 Phone: 303-221-7576 OCT 1 4 1998	- Alice		<u> </u>	Dhone: 303	221 7574		Approval	Date:		OCT 1 4 19	98			
Phone: 303-221-7576  If this is a change of operator fill in the OGRID number and name of the previous operator						the previo	us operato	г			-			
DANA M. DUTCHER PRESIDENT		ane	atch	n				DAN	A M. DUI					
Previous Operator Signature Printed Name Title Date  CHATEAU OIL AND GAS, INC. 159819  New Mexico Oil Conservation Division		rrevious Op	perator Signatur	e 	Nazz		U OIL AN	D GAS, IN		)	Tit	le	Date	





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