

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

1860 Lincoln Street, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 850' FNL & 1665' FEL, Sec. 7, T26N, R3W

At top prod. interval reported below

Same

At total depth

Same

14. PERMIT NO.

DATE ISSUED

9/10/79

12. COUNTY OR

PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED 9/24/79	16. DATE T.D. REACHED 10/4/79	17. DATE COMPL. (Ready to prod.) 10/30/79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7238 GL	19. ELEV. CASINGHEAD
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20. TOTAL DEPTH, MD & TVD 8400	21. PLUG, BACK T.D., MD & TVD 8273	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 8400	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8015-8202 Dakota	25. WAS DIRECTIONAL SURVEY MADE No
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26. TYPE ELECTRIC AND OTHER LOGS RUN CDL INR/GR	27. WAS WELL CORED No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.5	311	14-3/4	300 Sx	None
7-5/8	26.4	4299	9-7/8	250 Sx	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	4137	8385	350 Sx.		1-1/2	8065	None

31. PERFORATION RECORD (Interval, size and number) Dakota 8015-8202 (35 holes - .32")	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>8015-8202</td> <td>2400 gals. 15% acid,</td> </tr> <tr> <td> </td> <td>170,000 gals. gelled</td> </tr> <tr> <td> </td> <td>fluid & 205,000#sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	8015-8202	2400 gals. 15% acid,		170,000 gals. gelled		fluid & 205,000#sand.				
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	170,000 gals. gelled												
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33.* PRODUCTION							
DATE FIRST PRODUCTION 11/2/79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI-WO pipeline	

DATE OF TEST 11/2/79	HOURS TESTED 3	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 	GAS—MCF. 151	WATER—BBL. 	GAS-OIL RATIO
FLOW. TUBING PRESS. 89	CASING PRESSURE 394	CALCULATED 24-HOUR RATE →	OIL—BBL. 	GAS—MCF. 1206	WATER—BBL. 	OIL GRAVITY-APP. (CORR.) 	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented for test	TEST WITNESSED BY Neil Teftel
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35. LIST OF ATTACHMENTS Open hole logs sent by Dresser Atlas.
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	DATE JAN 11 1980
SIGNED <u>M. J. Jany</u> TITLE Senior Production Engr.	DATE 1/8/80

JAN 24 '80

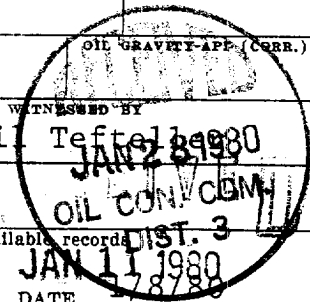
(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

DISTRICT

BY _____

State



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAN. DEPTH	TRUE VERT. DEPTH
Dakota	8102	8400	Dry Gas	Cliffhouse Pt. Lookout	5586 5970	5586 5970

