$(x_1,\dots,x_n) \in L^{2}(0,1) \mathbb{R}^{n} \times \mathbb{R}^{n} \times \mathbb{R}^{n}$

REQUEST' FOR ALLOWABLE

Contract to the District Manager to the contract

CART CARREST CONTRACTOR

DAS		AND		
PROBATION OFFICE	AUTHORIZATION TO TRANS	SPORT OIL AND NATURA	L GAS	
Operator				
CONSOLIDAT	ED OIL & GAS, INC.			
Address				*
	038, FARMIŅGTON, NEW MEXI	ICO 87401		
Reason(s) for filing (Check proper bo		Other (Pleuse ex	plain)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry G	Gas U		
Change in Ownership	Casinghead Gas Conda	ensote K		
I change of ownership give name nd address of previous owner				
DESCRIPTION OF WELL AND			· · · · · · · · · · · · · · · · · · ·	_
Lease Name TRIBAL "C"	Well No. Fool Name, Including I	Formation Kin	od of Lease Jic. Apache	Lease No.
Location	10-E BASIN DAKOTA	XX	*xxxxxxxxx Contract	<u>09-000097</u>
Unit Letter B ; 85	O Feet From The N Li	4//5	eet From The E	
7 7	26N -			
Line of Section / To	wnship 26N Range	3W , имрм,	RIO ARRIBA	County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	A C		
Neme of Authorized Transporter of Of			hich approved copy of this form is	10 be sent)
GIANT REFINERY				-
Name of Authorized Transporter of Casinghead Gas or Dry Gas 🛣		P.O. BOX 256, FARMINGTON, NEW MEXICO 87401 Address (Give address to which approved copy of this form is to be sent)		
NORTHWEST PIPELINE CO	RPORATION	3539 E. 30TH ST	FARMINGTON, NEW MEX	CO 87401
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	.00 0/401
give location of tanks.	B 7 26N 3W	Yes	l	
	th that from any other lease or pool,	give commingling order num	mber:	
COMPLETION DATA	Oil Well Gas Well	New Well Workgiver I	Deepen Plug Back Same Re	
Designate Type of Completic		in the indicated in	Plug Back Same Re	s'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
•			1	
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations	<u> </u>		Depth Casing Shoe	
	•		Depth Cusing Shoe	
	TUBING CASING AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	MENT
	1		3/10/10 02	
		<u> </u>		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fler recovery of total volume o	fload oil and must be equal to or	exceed top allow-
OIL WELL Cote First New Oil Run To Tonks	oble for this de	pth or be for full 24 hours) Producing Method (Flow, pu		
Cate riret New Oll Run 10 1 cars	Date of Yest	Producing Method (From, pu	np, gas tijt, etc./	
ength of Test	Tubing Pressure	Casing Pressure	Chote Sire	
Langin of Tank	100000			
Actual Prod. During Test	Oll-Bble.	Water-Bbis.	J. J. See MCA	1
•			38 37	ļ
			~ 50	i
AS WELL			2288	
Cival Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Oregity of Condensate	;
Ceeling kiethod (pitot, back pr.)	Tubing Pressure (Ehut-in)	Cosing Pressue (fibut-in)	Cho's Sixe	
		1		
ERTIFICATE OF COMPLIANCE	CE	OIL CONS	SERVATION DIVISION	đ
:	• •	APPROVED	A 1	10
hereby certify that the rules and regulations of the Oil Conservation ivision have been compiled with and that the information given		Original Signed by CHARLES GHOLSON		
ove is true and complete to the	best of my knowledge and belief.	BY		(770
		TITLE	THE RESERVE THE STATE OF THE SECOND S	45
		TITLE		
//. 4		1)	filed in compliance with RUL	
Light Guedace		If thir is a request for allowable for a newly dillied or deepened well, this form rost be accompanied by a tabulation of the deviation		
		tests talen on the well	in accordance with MULK 11	١.
DRIXLING & PRODUCTION		Elf be zer li sa lik	form must be filled out compl	. cly for allows
6-11-82	•••	Able content of the second	pered vielas. Las I, II, III, and VI for Chi-	
0-11-02			the particular attention to the	
'		i		