

5-200, Aztec, N.M.

1-11-11 (11-11-11)

ENHANCED-NORA

OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form O-104
Revised 10-1-79REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASI. OPERATOR
OPERATION OFFICE
Operator

Bolin Oil Company

Address

P. O. Box 400, Aztec, New Mexico 87410

Reason(s) for filing (check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Candado

Well No.

24

Pool Name, Including Formation

Otero Chacra (dual)

Kind of Lease

State, Federal or Fee Fed.

Lease No.

SF079161

Location

Unit Letter M

1070

Feet From The

S

Line and

830

Feet From The

W

Line of Section

9

Township

26N

Range

7W

NMPM

Rio Arriba

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐or Condensate ☐

Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐or Dry Gas ☒

Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Co.

P. O. Box 990, Farmington, N.M. 87401

If well produces oil or liquids,
give location of tanks.

Unit

Sec.

Twp.

Rge.

Is gas actually connected?

No

When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☐Gas Well ☒New Well ☒Workover ☐Deepen ☐Plug Back ☐Same Res'tv. ☐Diff. Res'tv. ☐

Date Spudded

11/4/79

Date Compl. Ready to Prod.

7/31/80

Total Depth

4700' KB

Elevations (DE, AKB, RT, SR, etc.)

6120' GL

Name of Producing Formation

Chacra

Top Oil/Gas Pay

3078' KB

Perforations

3078' - 3175'

P.B.T.D.

4638' KB

Tubing Depth

3147' KB

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12 1/4"

CASING & TUBING SIZE

8 5/8"

DEPTH SET

308' KB

SACKS CEMENT

7 7/8"

5 1/2"

4695' KB

200 sxs. to surface.

1 1/4"

3147' KB

795 sxs. staged to surface

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Length of Test

Tubing Pressure

Producing Method (Flow, pump, gas lift, etc.)

Actual Prod. During Test

Oil - Bbls.

Casing Pressure

Choke Size

Water - Bbls.

Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D

264 AOF

Length of Test

3 hrs.

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pilot, back pr.)

Back pressure

Tubing Pressure (Shut-in)

1009#

Casing Pressure (Shut-in)

1012#

Choke Size

3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

***Notarized Deviation Survey on file OCD.

OIL CONSERVATION DIVISION

APPROVED 3FP 4 1980

BY 'Special Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter.