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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

DISTRICT III
100) Rio Brazos Rd Aziec NM 87410

Santa Fe, New Mexico 87504-2088

I.	11 07410	REQ					BLE AND . AND NA				ON					
I. TO TRANSPORT OIL AND NATURAL OF AMOCO PRODUCTION COMPANY											Well API No. 300392229400					
Address																
P.O. BOX 800, DE		COLORA	DO 8020	01			C) Oth	er (P	lease expl	laini						
New Well	per our,		Change is	•	-	f:	0	<b>ν.</b> (.	itude Expr							
Recompletion		Oil Casinghea		Dry (	Gas ionsate	Н										
If change of operator give name and address of previous operator	<del></del>	Casingne	id Gas [_	Cond	ocnsate.	<u>u</u>		·								
II. DESCRIPTION OF		ND LE	ASE				· · · · · · · · · · · · · · · · · · ·									
Lease Name JICARILLA B	********		Pool Name, Includi BASIN DAKO			ing Formation DTA (PRORATED GAS)				Kind of Lease State, Federal or Fee			Lease No.			
Location	I		1690				FSL		94	40				FEL		
Unit Letter		:	Feet From The			Line and				Feet From The			Line			
Section 22	Township	261	<b>'</b>	Rang	je		, N	MPM	<b>.</b>		RIO	ARRIBA			Count	ly
III. DESIGNATION OF	TRANS	PORTE	R OF O	IL A	ND NA	\TUI	RAL GAS									
Name of Authorized Transporte		Address (Give address to which approved copy of this form is to be sent)														
MERIDIAN OIL INC.  Name of Authorized Transporte	thead Gas or Dry Gas					3535 EAST 30TH STREE					ET, FARMINGTON, NM 87401					
GAS COMPANY OF NE			,			P.O. BOX 1899, BLOO										
If well produces oil or liquids, give location of tanks.	i	Unit	Soc.	Twp.	 	Rge.	Is gas actuall	y con	nocted?		When '	?				
If this production is commingled  IV. COMPLETION DA		om any otl	er lease or	pool, g	give com	mingl	ing order numl	er:								
Designate Type of Con		(X)	Oil Well		Gas W	ell	New Well	W	orkover	Dec	pen	Plug Back	Sam	c Res'v	Diff Re	s'v
Date Spudded	Date Compl. Ready to Prod.					Total Depth				,	P.B.T.D.					
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth						
Perforations												Depth Casing Shoe				
		7	TUBING,	CAS	ING A	ND	CEMEN'TH	NG .	RECOR	D						
HOLE SIZE	CASING & TUBING SIZE					DEPTH DY E G					IVF	\$/ <b>C</b>	CEME	:NT		
				<del></del>												
									- 44	ΔΠ	12.3	1990	- =			
V. TEST DATA AND R	FOUR	r rop /	TLOW	A DI E	<del>-</del>								<i></i>			
						must	be equal to or	exce	ed top alle	owable.	10. 14.79	J. DIN depylior be	f . for ful	l 24 how	s.)	
Date First New Oil Run To Tan	Date of Te	st	be equal to or exceed top allowable for the Producing Method (Flow, pump, gas 1/1), in					3								
Length of Test		Tubing Pre				Casing Pressure				Choke Size						
Actual Prod. During Test		Oil - Bbls.					Water - Bbis.				Gas- MCF					
GAS WELL					-,											
Actual Prod. Test - MCF/D		Length of	Test				Bbls. Conden	sate/l	MMCF			Gravity of	Conde	nsale		
Testing Method (pitot, back pr.)		Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size					
VI. OPERATOR CER					NCE			711		ICE	D\//	TION	חח	/1910	····	
I hereby certify that the rules Division have been complied is true and complete to the be		OIL CONSERVATI						3 19		, •						
is not and complete to the bo		ownerse E	ini buildi.				Date	Αp	prove	d			A IS		<del></del>	
Signature							By But) Chang									
Uoug W. Whaley, Staff Admin. Supervisor Printed Name Title							Title			\$1 	UPEF	IVISOR	DIS	RICT	13	
July 5, 1990 Date			303-8	330=	4280 No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.