## UNITED STATES

DEPARTMENT OF THE INTERIOR	5. LEASE
DEPARTMENT OF THE INTERIOR	Contracts #109
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas XXX other	Jicarilla B
well well ^th other	9. WELL NO.
2. NAME OF OPERATOR	86 M
Tenneco Oil Company	10. FIELD OR WILDCAT NAME Blanco Mesaverde/Basin Dako
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY O
720 S. Colo. Blvd., Denver, CO 80222	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 15; T26N; R5W
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND W
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6632 'GR
TEST WATER SHUT-OFF    XXX	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zo change on Form 9-330.)
PULL OR ALTER CASING	change on Form 5-330.)
CHANGE ZONES	4
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations a
6/22/80- Circ and Cond. POOH for logs. RU and run logs. Run 144 jts 7" 23# set @ 5808, DV @ 4733 KB. C Lite, Tail in w/150 sx Class B w/2% CACL2. 2nd 895 sx Howco-Lite. Run 17 jts 4 1/2" 11.6# & 2 w/90 sx BJ-Lite, Tail in w/150 sx Class B neat 7626. Pt to 3500 PSI. Ran GR/CCL. Perf'd Dakot	ement 1st stage w/150 sx Howcov stage w/20 bbls mud flush. 9 jts 4 1/2" 10.5# csg. Cmt . Tag Cmt @ 7603. Drill out to a.  SEP 10/280 D/ST COM
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SEP 1 0 1980

