District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

## New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

4. 4

Form C-140 Originated 11/1/95

> Submit Original Plus 2 Copies to appropriate District Office

## APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company		OGRID #:	000778					
	Address:	P.O. Box 800, Denver, Colorado 8020	01							
	Contact Party:	Patricia J. Haefele		Phone:	(303) 830-4988					
II.	Name of Well:	Jicarilla B 8M	North line and 1685 Feet from the	API#:	3003922300					
	Location of Well: Unit Letter C, 1020 Feet from the North line and 1685 Feet from the West line, Section 15, Township 26N, Range 5W, NMPM, Rio Arriba County.									
III.		Procedures Commenced: 7/25/9 Procedures were Completed: 8/14/9	· · · · · · · · · · · · · · · · · · ·							
IV.	Attach a descrip	tion of the Workover Procedures under	taken to increase the projection from	the Well.						
V.	showing month	nate of the production rate of the Welly oil and/or gas Project Production) be rate of production based on well perform	ased on at least twelve (12) months	s of establishe	e method, and table ed production which					
VI.	Pool(s) on which	h Production Projection is based:	·	**	Market Control					
	Blanco Mesaver	de/Basin Dakota	והו	SOE 11	9.7 E					
VII.	AFFIDAVIT:			<b>這</b> СЕ]] OCT - 9 19	ve)					
	State of Colorad	<u>o</u> ) ) ss.	(A)DII		90 🗁					
	County of Deny	,	WHI.	. COM. Dist. 3	DIM					
	Patricia J. Haefe	le, being first duly sworn, upon oath sta	ntes:	-~ 0						

- 1. I am the Operator or authorized representative of the Operator of the above referenced Well.
- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Waefele
(Name)
Staff Assistant
(Title)

	PATRICIA J. ARCHULETA  NOTARY PUBLIC  STATE OF COLORADO  Mimission expires: (Luguet 12, 1999)
FOR C	OIL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	3). \
	District Supervisor, District
	Date: 41/56
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:

Form 3160-5 (June 1990)

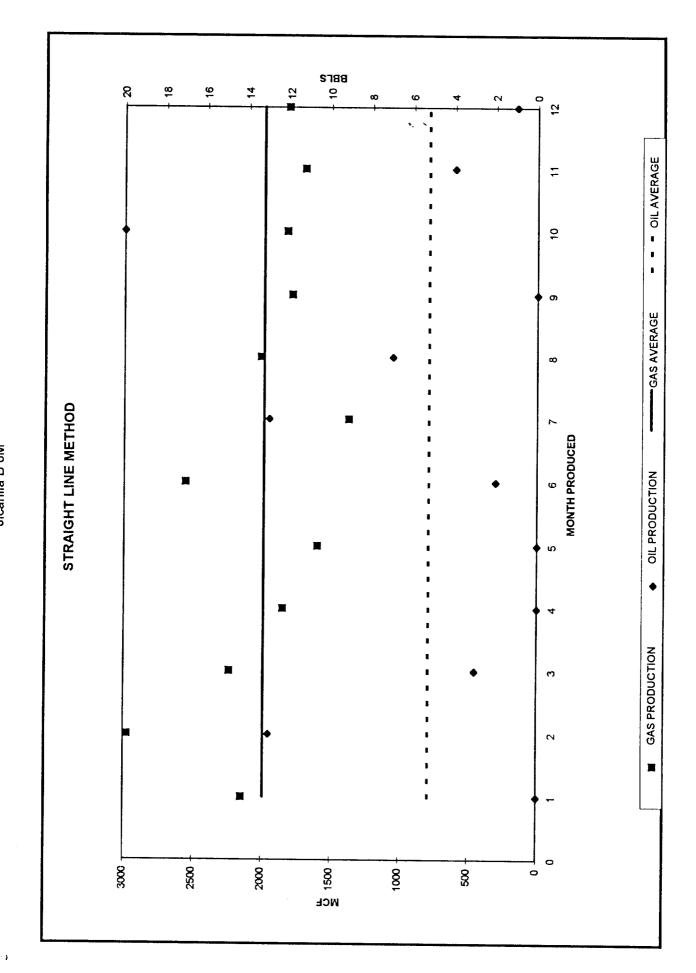
## **UNITED STATES DEPARTMENT OF THE INTERIOR**

## **FORM APPROVED** Budget Bureau No. 1004-0135

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E	xpires:	March	3	1,	1	9	93	

BUREAU OF LAND MANAGEMENT	Expires: March 31, 1993					
SUNDRY NOTICES AND REPORT ON WELLS	5, Lease Designation and Sorial No.  Jicarilla Contract 109					
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT" - for such proposals.	6. If Indian, Allottee or Tribe Name					
is addit proposale.	Jicarilla, Dulce N.M.					
	7. If Unit or CA, Agreement Designation					
1. Type of Well	8. Well Name and No.					
Well Sas Well Other	Jicarilla B #8M					
2. Name of Operator Attention:	9. API Well No.					
Amoco Production Company Patty Haefele	3003922300					
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area					
P.O. Box 800, Denver, Colorado 80201 (303) 830-4988  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Blanco Mesaverde/Basin Dakota					
1020' FNL & 1685' FWL Section 15 T26N R5W Unit C	11. County or Parish, State					
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT	San Juan, New Mexico					
TYPE OF SUBMISSION TYPE OF ACTION	OR OTHER DATA					
☐ Abandonment ☐ Change	of Plane					
Notice of Intent Recompietion New Co	nstruction					
X   Subsequent Report U Casing Repair Water 5	utine Fracturing Shut-off					
M. Other Downhold Commington Discuss	sion to injection s Waler					
(Note: Report results	of multiple completion on Well Completion or					
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, is work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all						
Amoco Production Company has downhole commingled this well per the following						
MIRUSU 7/25/96. Free point tubing. Cleanout sand to top of packer at 7284', circ 4930-5441'. Mill up the packer with N2. Jarred on fish at 7496'. Reran mill to mil Cleanout sand from 7504-7568', circulate hole clean. Flow well 4930-7568'. Retr 7624'. Flow well to clean up sand, no additional sand. Swab well. Purged tubing at 7579'. RDMOSU 8/14/96.	up junk at packer to 7568'.					
SRBU RECEIV	ED					
AUG 2 <b>6</b> 1	996					
pm 8/21/16						
14.\(\)\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	GROUP					
A and the same and and a transport						
signed Patty Halfele Tille Staff Assistant	Dalo <u>08/19/96</u>					
Signed Potting Staff Assistant  (This space for Federal or Sign office upp)						
signed Patty Halfele Tille Staff Assistant						

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