## ENERGY AND MINERALS DEPARTMENT

HUT AND WINKER	MLJ L	ICPAI	
#0. 07 torice oft			7
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
			_

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE

-	<del></del>						
- {	OPERATOR	AUTHORIZATION TO TRANSI	PORT OIL AND NATURAL	L GAS			
L	Operation OFFICE	RORATION OFFICE					
١	. Caulkins Oi	1 Company					
ŀ	Address	1 Company	<del></del>				
I		O Farmington, New Mexico					
ļ	Reason(s) for filing (Check proper box)		Other (Please ex	n/a.a.)			
١	New Well	Change in Transporter of:	Omer (1 lease e1)	•			
l							
I	Recompletion	Cil Dry Go	<b>=</b> ≒				
ı	Change in Ownership	Casinghead Gas Conder	nadte X				
•	I change of ownership give name						
	and address of previous owner	<u> </u>					
	DESCRIPTION OF WELL AND I	LEASE	12.				
I	Lease Name	Well No. Pool Name, Including F		nd of Lease	Lease No.		
	Breech "E"	54-E Basin Dako	ta Sto	nte, Federal or FeeFederal	<u>NM 03551</u>		
	Location						
į	Unit Letter P : 99	O Feet From The SouthLin	ne and 903 F	Feet From The East			
į		<del></del>					
1	Line of Section 4 Tow	mahip 26 North Range	6 West , NMPM,	Rio Arriba	County		
•					· <del></del>		
1	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	IS				
=	Name of Authorized Transporter of Oli	or Condensate X	Address (Give address to w	hich approved copy of this form is	to be sent)		
		ery Company		Farmington, New Mex			
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)				
Gas Company of New Mexico			1508 Pacific	: Ave. Dallas, Texas			
_		Unit Sec. Twp. Rge.	Is gas actually connected?		<del>,,</del>		
	If well produces oil or liquids,	P 4 26 N 6 W	Yes	12-9-80			
_	ive location of tanks.	<u> </u>	<del></del>				
if 1	this production is commingled wit	h that from any other lease or pool,	give commingling order nu	mber:			
<u>c</u>	OMPLETION DATA	Oil Well Gas Well		Deepen Plug Back Same R	es'v. Diff. Res!		
l	Designate Type of Completio		1	Lind nack name u	1		
	Designate Type of Completio		1 - 1	P.B.T.D.			
ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth				
i.	5-29-80	10-23-80	7410'	7410			
E	levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth			
	(1(11 00	n -1	770/1				
	6461' GR	Dakota	7136	7285			
	Perforations		/136.	Depth Casing Shoe			
	Perforations	36' to 7362' Dake	<u> </u>				
-	Perforations	36' to 7362' Dake	<u> </u>	Depth Casing Shoe			
-	Perforations 71	36' to 7362' Dake TUBING, CASING, AND	ota	Depth Casing Shoe	EMENT		
	Perforations 71	36' to 7362' Dake TUBING, CASING, AND CASING & TUBING SIZE	ota D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 7410	EMENT		
	Perforations 71 HOLE SIZE 13 3/4"	36' to 7362' Dake TUBING, CASING, AND	DEPTH SET	Depth Casing Shoe 7410 *  SACKS CI 200	EMENT		
	Perforations 71	36° to 7362° Dake TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7"	DEMENTING RECORD DEPTH SET 330' 7410'	Depth Casing Shoe 7410*  SACKS CI	EMENT		
	Perforations 71 HOLE SIZE 13 3/4"	36° to 7362° Dake TUBING, CASING, AND CASING & TUBING SIZE 10 3/4"	DEPTH SET	Depth Casing Shoe 7410 *  SACKS CI 200	EMENT		
	Perforations 71  HOLE SIZE 13 3/4" 8 3/4"	TUBING, CASING, AND CASING & TUBING SIZE  10 3/4"  7" 2 3/8"	DEAD CEMENTING RECORD  DEPTH SET  330'  7410'  7285'	Depth Casing Shoe 7410!  SACKS C! 200 1675			
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FO	36' to 7362' Dake TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a	DEAD CEMENTING RECORD  DEPTH SET  330'  7410'  7285'	Depth Casing Shoe 7410 *  SACKS CI 200			
	Perforations 71  HOLE SIZE 13 3/4" 8 3/4"  TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	DEAD CEMENTING RECORD  DEPTH SET  330'  7410'  7285'  Infer recovery of total volume expth or be for full 24 hours)	SACKS CI 200 1675  of load ail and must be equal to a			
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FO	36' to 7362' Dake TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a	DEAD CEMENTING RECORD  DEPTH SET  330'  7410'  7285'	SACKS CI 200 1675  of load ail and must be equal to a			
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE  10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  330'  7410'  7285'  Inter recovery of total volume epth or be for full 24 hows)  Producing Method (Flow, page 1)	SACKS CE 200 1675  of load oil and must be equal to a  ump, gas lift, etc.)			
TOL	HOLE SIZE  13 3/4"  8 3/4"  PEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	DEAD CEMENTING RECORD  DEPTH SET  330'  7410'  7285'  Infer recovery of total volume expth or be for full 24 hours)	SACKS CI 200 1675  of load ail and must be equal to a			
TOD	HOLE SIZE  13 3/4" 8 3/4"  EST DATA AND REQUEST FOR THE WELL Date First New Cil Run To Tanks  ength of Test	TUBING, CASING, AND TUBING CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de label for thi	DEAD CEMENTING RECORD  DEPTH SET  330 1  7410 1  7285 1  Infer recovery of total volume repth or be for full 24 hours)  Producing Method (Flow, put Casing Pressure)	SACKS CI 200 1675  of load oil and must be equal to a  ump, gas lift, etc.)			
TO	HOLE SIZE  13 3/4" 8 3/4"  EST DATA AND REQUEST FOR THE WELL Date First New Cil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD  DEPTH SET  330'  7410'  7285'  Inter recovery of total volume epth or be for full 24 hows)  Producing Method (Flow, page 1)	SACKS CE 200 1675  of load oil and must be equal to a  ump, gas lift, etc.)			
7	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks  Length of Test	TUBING, CASING, AND TUBING CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de label for thi	DEAD CEMENTING RECORD  DEPTH SET  330 1  7410 1  7285 1  Infer recovery of total volume repth or be for full 24 hours)  Producing Method (Flow, put Casing Pressure)	SACKS CI 200 1675  of load oil and must be equal to a  ump, gas lift, etc.)  Gas-MGF	VED		
7	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks  Length of Test	TUBING, CASING, AND TUBING CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de label for thi	DEAD CEMENTING RECORD  DEPTH SET  330 1  7410 1  7285 1  Infer recovery of total volume repth or be for full 24 hours)  Producing Method (Flow, put Casing Pressure)	SACKS CI 200 1675  of load oil and must be equal to a  ump, gas lift, etc.)	VED		
	Perforations 71  HOLE SIZE 13 3/4" 8 3/4"  TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND TUBING CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de label for thi	DEAD CEMENTING RECORD  DEPTH SET  330 1  7410 1  7285 1  Infer recovery of total volume repth or be for full 24 hours)  Producing Method (Flow, put Casing Pressure)	SACKS CI 200 1675  of load oil and must be equal to a  ump, gas lift, etc.)  Gas-MGF	TED  33  DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND TUBING CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de label for thi	DEAD CEMENTING RECORD  DEPTH SET  330 1  7410 1  7285 1  Infer recovery of total volume repth or be for full 24 hours)  Producing Method (Flow, put Casing Pressure)	SACKS CI 200 1675  of load oil and must be equal to a  ump, gas lift, etc.)  Gas-MGF	TED  33  DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOLL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Tubing Pressure  Oti-Bble.	DEAD CEMENTING RECORD  DEPTH SET  330¹  7410¹  7285¹  Differ recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.	SACKS CI 200 1675  of load oil and must be equal to a  ump, gas lift, etc.)  Gas-MGF	S3 DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345	TUBING, CASING, AND CASING & TUBING SIZE 10 3/4" 7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de label for this de label.  Coll-Bale.	DEAD CEMENTING RECORD  DEPTH SET  330¹  7410¹  7285¹  Differ recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.	SACKS CI  200  1675  of load ail and must be equal to a  ump, gas lift, etc.)  Challe Star  Gravity of Condense  Choice Size	S3 DIV.		
TO	HOLE SIZE  13 3/4"  8 3/4"  8 3/4"  TEST DATA AND REQUEST FOR THE SIZE  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)	TUBING, CASING, AND  CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de label for this de label.  Cutto of Test  Tubing Pressure  Cit-Bble.	DEAD CEMENTING RECORD  DEPTH SET  330¹  7410¹  7285¹  Ifter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, pill Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CI  200  1675  of load ail and must be equal to a  ump, gas lift, etc.)  Gas-MGF  Gravity of Contense	S3 DIV.		
TOOL	HOLE SIZE  13 3/4"  8 3/4"  8 3/4"  CEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)  Back Pressure	TUBING, CASING, AND CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de label for th	DEAD CEMENTING RECORD  DEPTH SET  330 1  7410 1  7285 1  Ifter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in PKR	SACKS CI 200 1675  of load ail and must be equal to a  ump, gas lift, etc.)  Gas-MGF  Gravity of Condense  1) Choice Size 3/4"	S3 DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  8 3/4"  TEST DATA AND REQUEST FOOLL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)  Back Pressure	TUBING, CASING, AND CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de label for th	DEAD CEMENTING RECORD  DEPTH SET  330 1  7410 1  7285 1  Ifter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in PKR	SACKS CI  200  1675  of load ail and must be equal to a  ump, gas lift, etc.)  Challe Star  Gravity of Condense  Choice Size	S3 DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 3 Hours  Tubing Pressure(Shut-in)  1011	D CEMENTING RECORD  DEPTH SET  330' 7410' 7285'  Infer recovery of total volume expth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in PKR  OIL CON	Depth Casing Shoe 7410!  SACKS CI 200 1675  of load oil and must be equal to o  ump, gas lift, etc.)  Chase Stap  Gravity of Condense  3/4"  ISERVATION DIVISION	TED  33  DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  8 3/4"  FEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (picot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oti-Bbls.  Length of Test 3 Hours  Tubing Pressure(shut-in)  1011  CE  egulations of the Oil Conservation	D CEMENTING RECORD  DEPTH SET  330' 7410' 7285'  Infer recovery of total volume expth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in PKR  OIL CON	Depth Casing Shoe 7410!  SACKS CI 200 1675  of load oil and must be equal to o  ump, gas lift, etc.)  Chase Stap  Gravity of Condense  3/4"  ISERVATION DIVISION	S3 DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOLL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIANCE  hereby certify that the rules and recomplied with	TUBING, CASING, AND  CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test 3 Hours  Tubing Pressure (shut-in)  1011  CE  egulations of the Oil Conservation and that the information given	D CEMENTING RECORD  DEPTH SET  330' 7410' 7285'  Infer recovery of total volume expth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in PKR  OIL CON	Depth Casing Shoe 7410!  SACKS CI 200 1675  of load oil and must be equal to o  ump, gas lift, etc.)  Chase Stap  Gravity of Condense  3/4"  ISERVATION DIVISION	S3 DIV.		
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	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE  Chereby certify that the rules and recomplied with	TUBING, CASING, AND  CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test 3 Hours  Tubing Pressure (shut-in)  1011  CE  egulations of the Oil Conservation and that the information given	DEAD CEMENTING RECORD  DEPTH SET  330¹  7410¹  7285¹   Ifter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Method (Flow, producing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Sbut-in PKR  OIL CON  APPROXED  BY	Depth Casing Shoe 7410!  SACKS CI 200 1675  of load oil and must be equal to o  ump, gas lift, etc.)  Chase Stap  Gravity of Condense  3/4"  ISERVATION DIVISION	S3 DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE  Chereby certify that the rules and recomplied with	TUBING, CASING, AND  CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test 3 Hours  Tubing Pressure (shut-in)  1011  CE  egulations of the Oil Conservation and that the information given	DEAD CEMENTING RECORD  DEPTH SET  330'  7410'  7285'  Sifter recovery of total volume epth or be for full 24 hows)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Sbut-in  PKR  OIL CON  APPROMED  BY  SUPERVISOR	SACKS CE  200  1675  of load oil and must be equal to o  ump, gas lift, etc.)  Gravity of Continues  Choice Size  3/4"  ISERVATION DIVISION	DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANCE	TUBING, CASING, AND  CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test 3 Hours  Tubing Pressure (shut-in)  1011  CE  egulations of the Oil Conservation and that the information given	D CEMENTING RECORD  DEPTH SET  330'  7410'  7285'  Ifter recovery of total volume epth or be for full 24 hows)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Sbut-in PKR  OIL CON  APPROXED  BY  TITLE SUPERVISOR  This form is to be	Choze Size  3/4"  SERVATION DIVISION  DISTRICT # 3  e filed in compliance with RU  of 101 101 101 101 101 101 101 101 101 10	DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOIL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANO  ( hereby certify that the rules and r Division have been complied with above is true and complete to the	TUBING, CASING, AND TUBING, CASING, AND CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this do Date of Test  Tubing Pressure  Cii-Bbis.  Length of Test 3 Hours  Tubing Pressure(shut-in) 1011  CE  egulations of the Oil Conservation and that the information given best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  330'  7410'  7285'  Ifter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Sbut-in PKR  OIL CON  APPROXED  BY  TITLE SUPERVISOR  This form is to be  If this is a reques	Gravity of Condenses    Choice Size 3/4"   ISERVATION DIVISION   If for allowable for a newly drescompanied by a tabulation   Total Condenses   It for allowable for a newly drescompanied by a tabulation   Total Condenses   It for allowable for a newly drescompanied by a tabulation   Total Condenses   It for allowable for a newly drescompanied by a tabulation   It for allowable for a new   It for allowable for a new   It for allowable for a new   It for all for a new   It for a new   It	DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANO  (hereby certify that the rules and relationshove is true and complete to the	TUBING, CASING, AND  CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Cil-Bbls.  Length of Test 3 Hours  Tubing Pressure (shut-in)  1011  CE  egulations of the Oil Conservation and that the information given best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  330'  7410'  7285'  Ifter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Sbut-in PKR  OIL CON  APPROXED  This form is to be If this is a reques well, this form must be tests taken on the well	Chose Size  3/4"  ISERVATION DIVISION  Control of loweble for a newly drescompanied by a tabulation in accordance with RULE	DIV.		
	HOLE SIZE  13 3/4"  8 3/4"  TEST DATA AND REQUEST FOOL WELL  Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1,345  Testing Method (pitot, back pr.)  Back Pressure  CERTIFICATE OF COMPLIANO  (hereby certify that the rules and representation of the showe is true and complete to the Superintent	TUBING, CASING, AND  CASING & TUBING SIZE  10 3/4"  7" 2 3/8"  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bble.  Length of Test 3 Hours  Tubing Pressure (Shut-in)  1011  CE  egulations of the Oil Conservation and that the information given best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  330'  7410'  7285'  Ifter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, pi  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Sbut-in PKR  OIL CON  APPROXED  This form is to be If this is a reques well, this form must be tests taken on the well  All sections of th	Chose Size  3/4"  SERVATION DIVISION  Contains and must be equal to a sump. gas lift, etc.)  Gravity of Condense  Choice Size  3/4"  ISERVATION DIVISION  Contains and the second and the second and the sumplement of the second and t	DIV.		
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