

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:				OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____			
b. TYPE OF COMPLETION:				NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other _____			
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al.							
3. ADDRESS OF OPERATOR Kysar Building, Suite 020 300 W. Arrington, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1120' FSL & 1635' FWL (SE SW) At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED JAN 28 1981			
15. DATE SPUDDED 8/30/80				16. DATE T.D. REACHED 10/13/80		17. DATE COMPL. (Ready to prod.) 1-15-81	
18. ELEVATIONS (DF, HKB, RT, GR, ETC.)* 7158' GR				19. ELEV. CASINGHEAD 7159' GR			
20. TOTAL DEPTH, MD & TVD 8250' MD		21. PLUG BACK T.D., MD & TVD 8212' MD		22. IF MULTIPLE COMPL., HOW MANY* Dual		23. INTERVALS DRILLED BY 8250'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5986' - 6135' Mesa Verde						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
10 3/4"		32.75#		379'		14 3/4"	
7 5/8"		26.40#		4484'		9 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
5 1/2"		3787'		8244'		525 sx.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
1 1/2" I.J.		5956'					
31. PERFORATION RECORD (Interval, size and number) 5986, 92, 99, 6006, 12, 18, 24, 36, 42, 54, 58, 6135. 13 holes with .36" Tolson Gun							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5986 - 6135				92,517 Gals. Slickwater			
				70,000# 20/40 Sand			
				2% KCL Water			
				26 Ball Sealers			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) S 2	
DATE OF TEST 1-15-81		HOURS TESTED 3 hr		CHOKE SIZE 3/4		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 273		CASING PRESSURE 1046		CALCULATED 24-HOUR RATE →		OIL—BBL. 8581	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. TEST WITNESSED BY A.R. Kendrick						TEST WITNESSED BY A.R. Kendrick	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED A.R. Kendrick		TITLE Exploration/ Producing Manager				DATE 1-15-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
0J0 Alamo	3492		Water			
Fruitland	3600		Gas			
Pictured Cliffs	3797		Gas			
Cliffhouse	5412		Gas			
Point Lookout	5988		Gas			
Gallup	7211		Gas			
Greenhorn	8010		Sand Stone			
Graneros	8039		Gas			
Dakota	8114		Gas			