

THE APPLICATION OF SUPRON ENERGY  
CORPORATION FOR A DUAL COMPLETION

ORDER NO. MC-2818

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Supron Energy Corporation made application to the New Mexico Oil Conservation Division on December 19, 1980, for permission to dually complete its Tribal No. 105 Well No. 13E located in Unit N of Section 13, Township 26 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin Dakota Pool.

Now, on this 24th day of April, 1981, the Division Director finds:

1. That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
2. That satisfactory information has been provided that all operators of offset acreage have been duly notified;
3. That no objections have been received within the waiting period as prescribed by said rule;
4. That the proposed dual completion will not cause waste nor impair correlative rights.
5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Tribal No. 105 Well No. 13E located in Unit N of Section 13, Township 26 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY

OIL CONSERVATION COMMISSION  
Chyler DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE ~~Dec 16~~ Dec 17, 1980

RE: Proposed MC α  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated Dec 16, 1980  
for the Supra Energy Co Jeanill A ~~Smith~~ #13E N-13-26N-4W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frank S. Chay

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <u>Supron Energy Corporation</u> <u>c/o John H. Hill et. al.</u>		County <u>Rio Arriba</u>	Date <u>October 17, 1980</u>
Address <u>The Lakes at Bent Tree</u> <u>17400 Dallas Pkwy., Ste. 210</u> <u>Dallas, Tx 75252</u>		Lease <u>Jicarilla A</u>	Well No. <u>13E</u>
Location of Well Unit <u>N</u>	Section <u>13</u>	Township <u>26N</u>	Range <u>4W</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

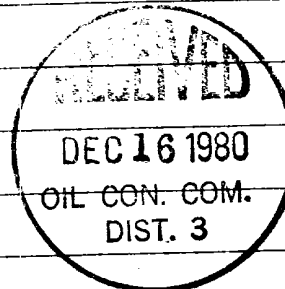
3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<u>MV</u>		<u>DAK</u>
b. Top and Bottom of Pay Section (Perforations)	<u>5986' - 6135'</u>		<u>8048' - 8197'</u>
c. Type of production (Oil or Gas)	<u>Gas</u>		<u>Gas</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>		<u>Flowing</u>

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

See attached.



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES \_\_\_\_\_ NO X. If answer is yes, give date of such notification \_\_\_\_\_.

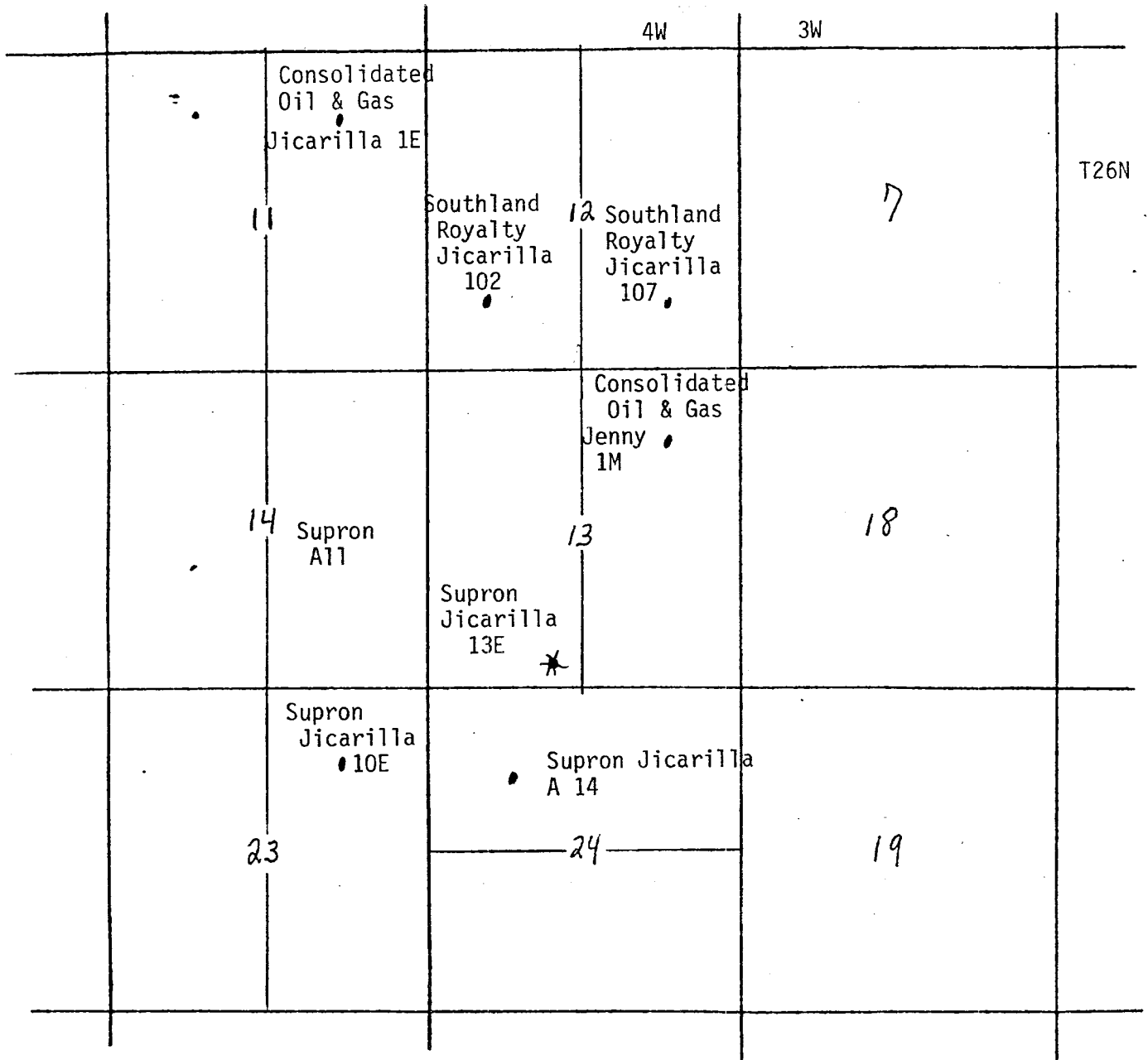
CERTIFICATE: I, the undersigned, state that I am the Drilling/Production Mgr. of the Supron Energy % John H. Hill (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

... result in an unorthodox well location and/or a non-standard proration unit in one or more of the following areas:

Rio Arriba County, New Mexico



Supron Energy Corporation  
c/o John H. Hill, et al  
The Lakes at Bent Tree  
Suite 210, 17400 Dallas Pkwy  
Dallas, TX 75252

Consolidated Oil & Gas, Inc.  
1860 Lincoln St., Suite 1300  
Lincoln Tower Building  
Denver, CO 80295

Southland Royalty Company  
410 17th Street, Suite 1000  
Denver, CO 80202

PS Form 3811, Jan. 1978

SENDER: Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)
- ☐ Show to whom and date delivered.....¢
  - ☐ Show to whom, date and address of delivery.....¢
  - ☐ RESTRICTED DELIVERY  
Show to whom and date delivered.....¢
  - ☐ RESTRICTED DELIVERY.  
Show to whom, date, and address of delivery. \$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
Southland Royalty Company  
410 17th Street #1000  
Denver, Colorado 80202

3. ARTICLE DESCRIPTION:  
REGISTERED NO. CERTIFIED NO. INSURED NO.  
P05 5416887

(Always obtain signature of addressee or agent)

I have received the article described above.  
SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY	POSTMARK
5. ADDRESS (Complete only if requested)	
6. UNABLE TO DELIVER BECAUSE:	CLERK'S INITIALS

☆ GPO : 1979-288-848

PS Form 3811, Jan. 1979

**SENDER:** Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☐ Show to whom and date delivered.....  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$.....  
 (CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Consolidated Oil & Gas, Inc.  
 1860 Lincoln St., #1300  
 Lincoln Tower Building  
 Denver, Colorado 80295

3. ARTICLE DESCRIPTION:  
 REGISTERED NO. CERTIFIED NO. INSURED NO.  
 P05 5416881  
 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-258-848

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

P05 5416881  
 RECEIPT FOR CERTIFIED MAIL  
 NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL  
 (See Reverse)

SENT TO  
 Consolidated Oil & Gas Inc  
 STREET AND NO.  
 1860 Lincoln St., #1300  
 P.O. STATE AND ZIP CODE  
 Denver, Colorado 80295

POSTAGE		\$
CONSULT POSTMASTER FOR FEES	CERTIFIED FEE	c
	SPECIAL DELIVERY	c
	RESTRICTED DELIVERY	c
	SHOW TO WHOM AND DATE DELIVERED	c
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY	c
OPTIONAL SERVICES	RETURN RECEIPT SERVICE	c
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
TOTAL POSTAGE AND FEES		\$
POSTMARK OR DATE		

PS Form 3800, Apr. 1976

JOHN H. HILL

The Lakes of Bent Tree  
17400 Dallas Parkway  
Suite 210  
Dallas, Texas 75252  
(214) 385-9100

Suite 020, Kyser Building  
300 W. Arrington  
Farmington, New Mexico 87401  
(505) 327-9620

November 20, 1980

✓ Southland Royalty Company  
410 17th Street, Suite 1000  
Denver, Colorado 80202

Consolidated Oil & Gas, Inc.  
1860 Lincoln Street, Suite 1300  
Lincoln Tower Building  
Denver, Colorado 80295

RE: Dual Completion Notification  
to satisfy N.M.O.G.C.C.'s C-107  
Requirements

Gentlemen:

In order to comply with the New Mexico Oil and Gas Conservation Commission (N.M.O.G.C.C.), an Operator is required to notify all offset operators of their intention to complete a well in two or more formations. This will serve as official notice to your company of our intention to multiple complete the below well in the below listed formations.


John H. Hill et al is acting on the behalf of the designated operator, Supron Energy Corporation. This letter will also serve as notice from Supron.

WELL NAME: Jicarilla A-13-E Section 13

LOCATIONS: T 26 N R 4 W , SE 1/4 SW 1/4, 1635 FW L, 1120 RS L

FORMATIONS TO BE MULTIPLE COMPLETED: Gallup  
Dakota-Greenhorn (Comingled)

Yours very truly,



Steve R. Connor  
Exploration/Producing Manager

SRC/lkw

cc: Mr. Herman Wallis, Farmington, New Mexico  
Well File



JOHN H. HILL

The Lakes of Bent Tree  
17400 Dallas Parkway  
Suite 210  
Dallas, Texas 75252  
(214) 385-9100

Suite 020, Kyser Building  
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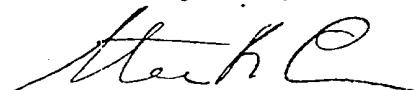
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Dakota-Greenhorn (Comingled)

Yours very truly,



Steve R. Connor  
Exploration/Producing Manager

SRC/lkw

cc: Mr. Herman Wallis, Farmington, New Mexico  
11-22-80

555-371-62531

# BAKER PACKERS DIVISION

DATE 09-25-80 WELL NO. 13-E LEASE Tigre "A" Rio Arriba Co.  
New Mexico  
(Wild Horse Mesa)

John H. Hill, Etal.

C.O. Repn. - E.D. Moore - Consultant

1 1/2" E.H. 10-R Tubing

1.375" Bone Setting nipple

1 1/2" N.H. 10-R x 5' Long pipe.  
prod. tube w/ welded guide  
w/ bottom 18" blank.

Size 1.375" Actual prod.  
out plug.

7 7/8" x # Casing

1 1/2" E.H. 10-R. Tubing

3200' Top 5 1/2" x 20" Liner

Crabber

2.330" x 1.670"  
Block Joints

Size 1.50 "E" Sliding Sleeve

2.162" x 14' long spacer sub

Size 42-26 (5 1/2") Model

1/2" Bottom Production packer

Bottom Valve removed.

2.062" x 14' long spacer sub.

Size 1.43 "E" nipple

2.262" x 14' long spacer sub.

2.062" Expandable Check Valve

Size 26 "8" Exp-  
andable plug.

Dakota

John Langner

SSI-373-62531

PHONE



# BAKER PACKERS

6023 NAVIGATION BOULEVARD  
P.O. BOX 3048 • HOUSTON, TEXAS 77001  
TELEPHONE (713) 923-9351 • TELEX 76-2833

A DIVISION OF BAKER OIL TOOLS GROUP, BAKER INTERNATIONAL CORPORATION

Jicarilla

10 3/4" A-13 E  
Casing

410'

1 1/2 EUE Tubing

1 1/2 NUE  
Tubing

5978'

7 5/8"

4484'

5986'

6135'

Packer

7968' Baker Model "D"

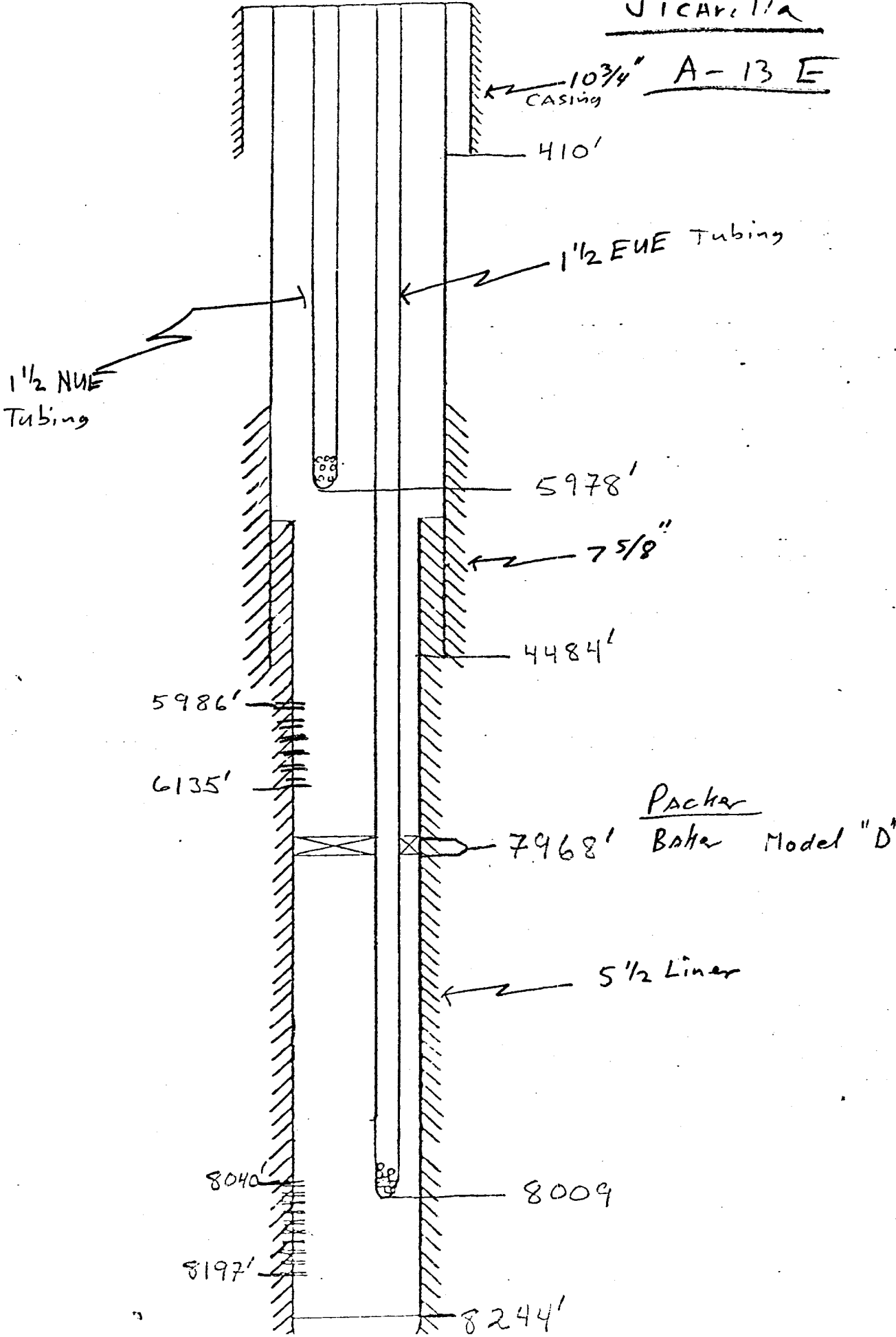
5 1/2 Liner

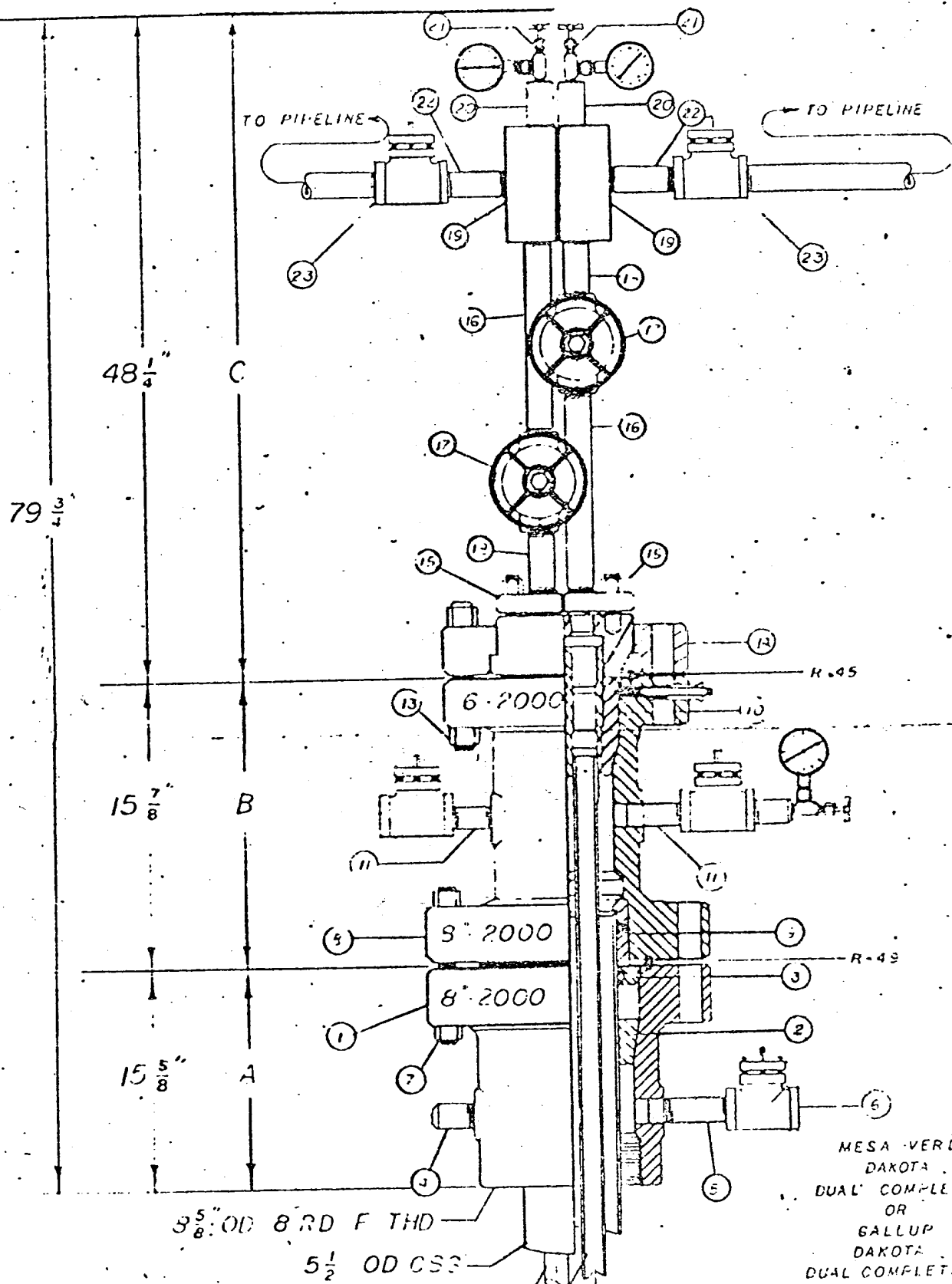
8040'

8009'

8197'

8244'





(1  $\frac{1}{2}$ " ID OR 1  $\frac{1}{4}$ " ID) 1.660" OD UP TBG  
 (1  $\frac{1}{2}$ " 8 RD EUE) 1.900 OD UP TBG

3  $\frac{5}{8}$ " OD 8 RD F THD

5  $\frac{1}{2}$ " OD CSS

MESA VERDE  
 DAKOTA  
 DUAL COMPLETION  
 OR  
 GALLUP  
 DAKOTA  
 DUAL COMPLETION  
 OR

WHERE SEPARATE ZONES HAVE  
 DIFFERENT GAS DEDICATIONS  
 REVISION 80-157

RECTOR WELL EQUIPMENT CO.

JOHN H. HILL

75 15-12 5000 20-123