

OIL CONSERVATION DIVISION

P.O. BOX 2000
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SALES	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

I. Operator
Supron Energy Corp. % John H. Hill, et al.
Address Kysar Building, Suite 020
300 W. Arrington, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Jicarilla "A" Well No. 13-E Pool Name, Including Formation Basin Dakota Kind of Lease State, Federal or Fee Federal Lease No. Tribal#105
Location
Unit Letter N ; 1120 Feet From The South Line and 1635 Feet From The West
Line of Section 13 Township 26 North Range 4 West , NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Plateau Oil Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 108
Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
Gas Company of New Mexico Address (Give address to which approved copy of this form is to be sent)
1st. International Building, Dallas, Texas 75270
Attention: Mr. R.J. McCrary
If well produces oil or liquids, give location of tanks. Unit N Sec. 13 Twp. 26N Rge. 4W Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well (X) Gas Well (X) New Well (X) Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 8/30/80 Date Compl. Ready to Prod. 1-8-81 Total Depth 8250' MD P.B.T.D. 8212' MD
Elevations (DT, RT, GR, etc.) 7158' GR Name of Producing Formation Dakota Top Oil/Gas Pay 8039' MD Tubing Depth 8018' MD
Perforations 8040, 42, 50, 64, 73, 81, 85, 88, 8105, 60, 80, 87, 93, 97. Depth Casing Shoe 8244' mcl
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
14 3/4" 10 3/4" 379' 400 sx. Class B
9 7/8" 7 5/8" 4484' 850 sx. Class B
5 1/2" 8244' 525 sx. Class B
1 1/2" 8018'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D 2268 Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure Tubing Pressure (shut-in) 1439 Casing Pressure (shut-in) 1161 Choke Size 3/4

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
for John H. Hill, et al
on behalf of and agent for Supron Energy Corp.
Exploration and Producing Manager
1-16-81

OIL CONSERVATION DIVISION
JAN 28 1981
APPROVED _____, 19____
BY Original Signed by FRANK T. CHAVEZ
TITLE SUPERVISOR DISTRICT #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.