NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		Ĺ	
FILE			ļ
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL		L
	GAS		<u> </u>
OPERATOR			<u> </u>
PRORATION OFFICE		<u> </u>	

DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.  LAND OFFICE  OIL	J	NSPORT OIL AND NATURAL GA	AS		
OPERATOR GAS					
Operator DEPCO, INC.					
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Other (Please explain)			
New Well X	Change in Transporter of: Oil Dry Gas				
Recompletion  Change in Ownership	Casinghead Gas Condens	sate			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND	Lease No.   Well No.   Pool Ivan	ne, Including Formation	Kind of Lease		
Burns Federal		Chacra			
	1120 Feet From The North Line		The <u>East</u> Arriba County		
Line of Section	ownship 26N Range				
Name of Authorized Transporter of (		Address (otto best file			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to white El Paso Natural Gas Company P. O. Box 1492, E		o, TX 79978		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No	en _		
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest		
Designate Type of Comple	tion - (X)	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth 5311' KB	P.B.T.D. 5252' KB		
7-15-80 Elevations (DF, RKB, RT, GR, etc.)	12-1-80 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
6619'GR, 6632' KB	Chacra	3692' KB	3763' KB Depth Casing Shoe		
Perforations 3692' - 3708'; 3772'	- 81' KB	11.	5300' KB		
		D CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	200 sx		
12-1/4" 7-7/8"	5-1/2"	5300' KB	800 sx (3-stage)		
7-770	1-1/4"	3763' KB			
	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of depth or be for full 24 hours)	il and must be equal to or exceed top allo		
OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	RELEIVED		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	MAR 2 0 1981		
			OIL CON. COM.  DIST 3  Gravity of Condens 10		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensele		
818	3 hr	_	Choke Size		
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 54 psig	Casing Pressure 501.	3/4"		
VI. CERTIFICATE OF COMPL		APR 6	VATION COMMISSION		
I hereby certify that the rules Commission have been completed to the street and complete to	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ		
above is tide and complete t	) <sub>n</sub>	TITLE SUPERVISOR DISTRICT 表 3			
ON W XX		This form is to be filed if this is a request for all	in compliance with RULE 1104. lowable for a newly drilled or deepe		

Www.	S. Jeliven
	(Signature)
Production	Supt - Southern Rockies Dist.

(Title)

March 16, 1981

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.