OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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	OIL GAS	OIL GAS

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator SUPRON ENERGY CORPORATION 87401 Box 808, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Dry Gas OII Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Legae No. State, Federal or Fee Fed. Conti 753 9**-**E Basin Dakota Jicarilla "J" Location Feet From The <u>North</u> Line and 950 Feet From The West 1120 Unit Letter 26 North Range 5 West , NMPM, Rio Arriba County 26 Township II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P.O. Box 108, Farmington, New Mexico 87401 Plateau, Inc.
Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent)

First International Building - Dallas, Texas

Attention: Mr. R.J. McCrary

Is gas actually connected?

When or Dry Gas [X] Attention: Mr. 1
ls gas actually connected? Gas Company of New Mexico Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. 26N · 5W D26 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA New Well Deepen Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well Workover Designate Type of Completion - (X) XXP.B.T.D. Date Compl. Ready to Prod. Total Depth 7445 7480 1-6-81 9-10-80 Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 7074 7163 Dakota 6550 R.K.B. Depth Casing Shoe Perforations 7476 7163 - 7337 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 190 285 8-5/8", 24.00# 12-1/4" 1105 (3 stages) 7476 4-1/2", 10.50# 7**-**7/8" 2-3/8" EUE, 4.70# 7074 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to ar exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, efc. OIL WELL Date First New Oil Run To Tanks Date of Test Choke Six Casing Pressure Tubing Pressure Length of Test JAN OR CON MCF 9 Water - Bbls. Oil - Bbls. Actual Prod. During Test DIST. 3 1 GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D 3 hours
Tubing Pressure (Shut-in) 2832 Cosing Pressure (Shut-in) Choke Size ng Method (pitat, back pr.) 2300 Back Pressure OIL CONSERVATION DIVISION I. CERTIFICATE OF COMPLIANCE MHIL APPROVED I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT 78 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

Kenneth E. Roddy

Production Superintendent (Title)

January 8, 1981

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.