

THE APPLICATION OF SUPRON ENERGY  
CORPORATION FOR A DUAL COMPLETION.

ORDER NO. MC-2810

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Supron Energy Corporation made application to the New Mexico Oil Conservation Division on January 20, 1981, for permission to dually complete its Jicarilla "J" Well No. 9E located in Unit D of Section 26, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin-Dakota Pool.

Now, on this 22nd day of April, 1981, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;
- (3) That no objections have been received within the waiting period as prescribed by said rule;
- (4) That the proposed dual completion will not cause waste nor impair correlative rights; and
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Jicarilla "J" Well No. 9E located in Unit D of Section 26, Township 26 North, Range 5 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin-Dakota Pool through the casing-tubing annulus and the tubing respectively.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY

OIL CONSERVATION COMMISSION  
Cyle DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE 1-16-81

RE: Proposed MC 2  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated 1-9-81  
for the Simpson Energy Corp. Inc. #9E D-26-2610-5W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frank S. Lang

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Form C-107  
5-1-61

Operator <b>Supron Energy Corporation</b>		County <b>Rio Arriba</b>	Date <b>12/23/80</b>
Address <b>Box 808, Farmington, New Mexico 87401</b>		Lease <b>Jicarilla "J"</b>	Well No. <b>9-E</b>
Location of Well <b>D</b>	Unit <b>26</b>	Section <b>26 North</b>	Range <b>5 West</b>

Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO XX

If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	<b>Blanco Mesaverde</b>		<b>Basin Dakota</b>
b. Top and Bottom of Pay Section (Perforations)	<b>4708 - 5365</b>		<b>7163 - 7337</b>
c. Type of production (Oil or Gas)	<b>Gas</b>		<b>Gas</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>		<b>Flowing</b>

The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

List all offset operators to the lease on which this well is located together with their correct mailing address.

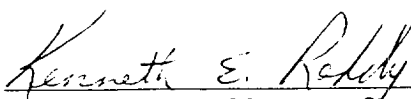
**El Paso Exploration Co. - Box 289, Farmington, New Mexico 87401**

**Marathon Oil Co. - Box 2659, Casper, Wym. 82602**

**Tenneco Inc. - 720 S. Colorado Blvd., Denver, Colorado 80222**

Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO \_\_\_\_\_. If answer is yes, give date of such notification **December 8, 1980**.

CERTIFICATE: I, the undersigned, state that I am the **Production Superintendent** of the **Supron Energy Corporation** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Kenneth E. Roddy Signature

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

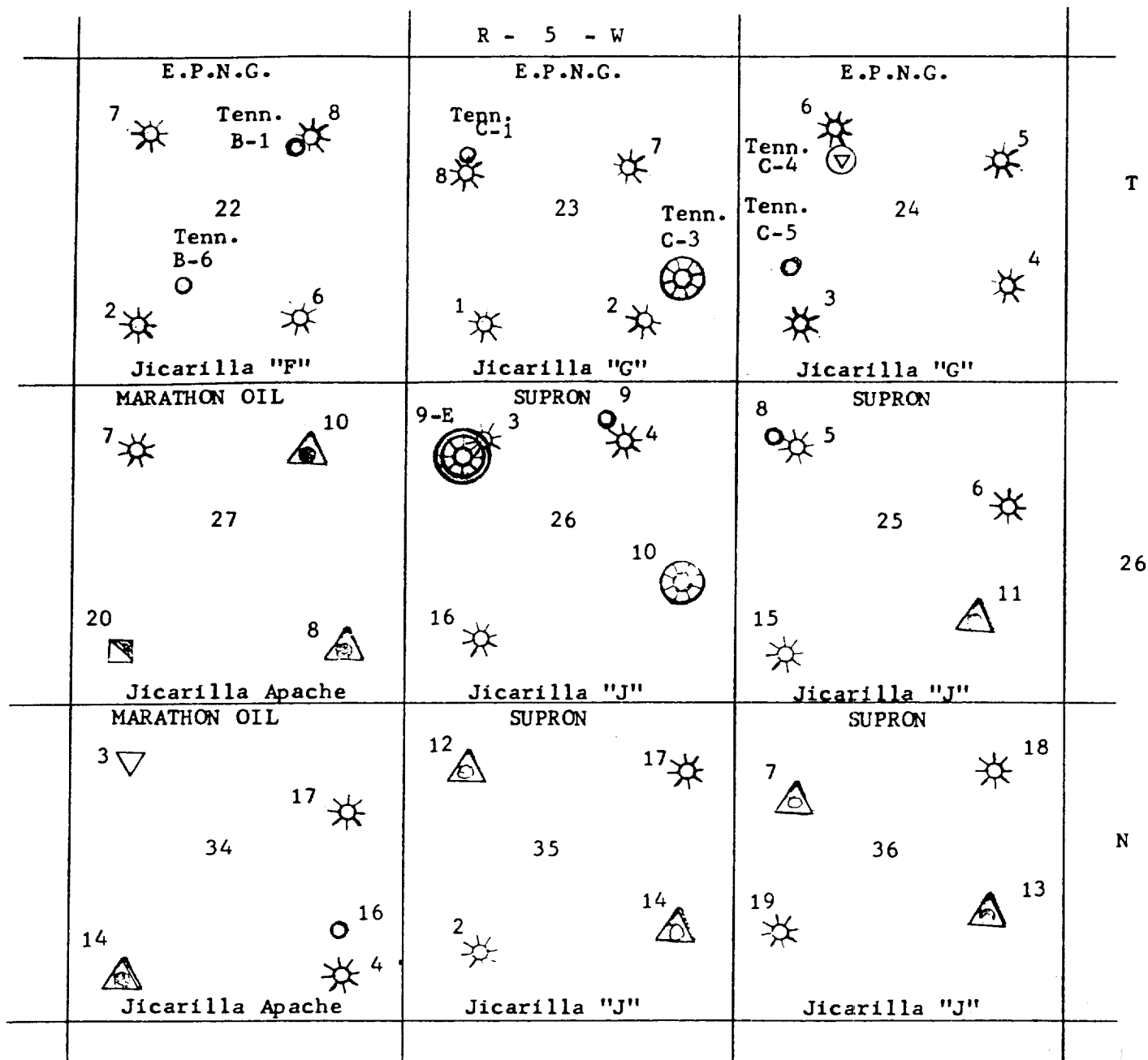
E: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

# SUPRON ENERGY CORPORATION

## OFFSET OPERATOR'S PLAT

WELL: JICARILLA "J" NO. 9-E

LOCATION: 1120 Feet from the North line and 950 feet from the West line of Sec. 26, Twp. 26N, Rge. 5W, N.M.P.M., Rio Arriba County, New Mexico.



Proposed Mesaverde - Dakota dual completion



Pictured Cliffs



Dakota



Pictured Cliffs - Dakota



Gallup - Dakota



Chacra - Dakota



Chacra - Pictured Cliffs

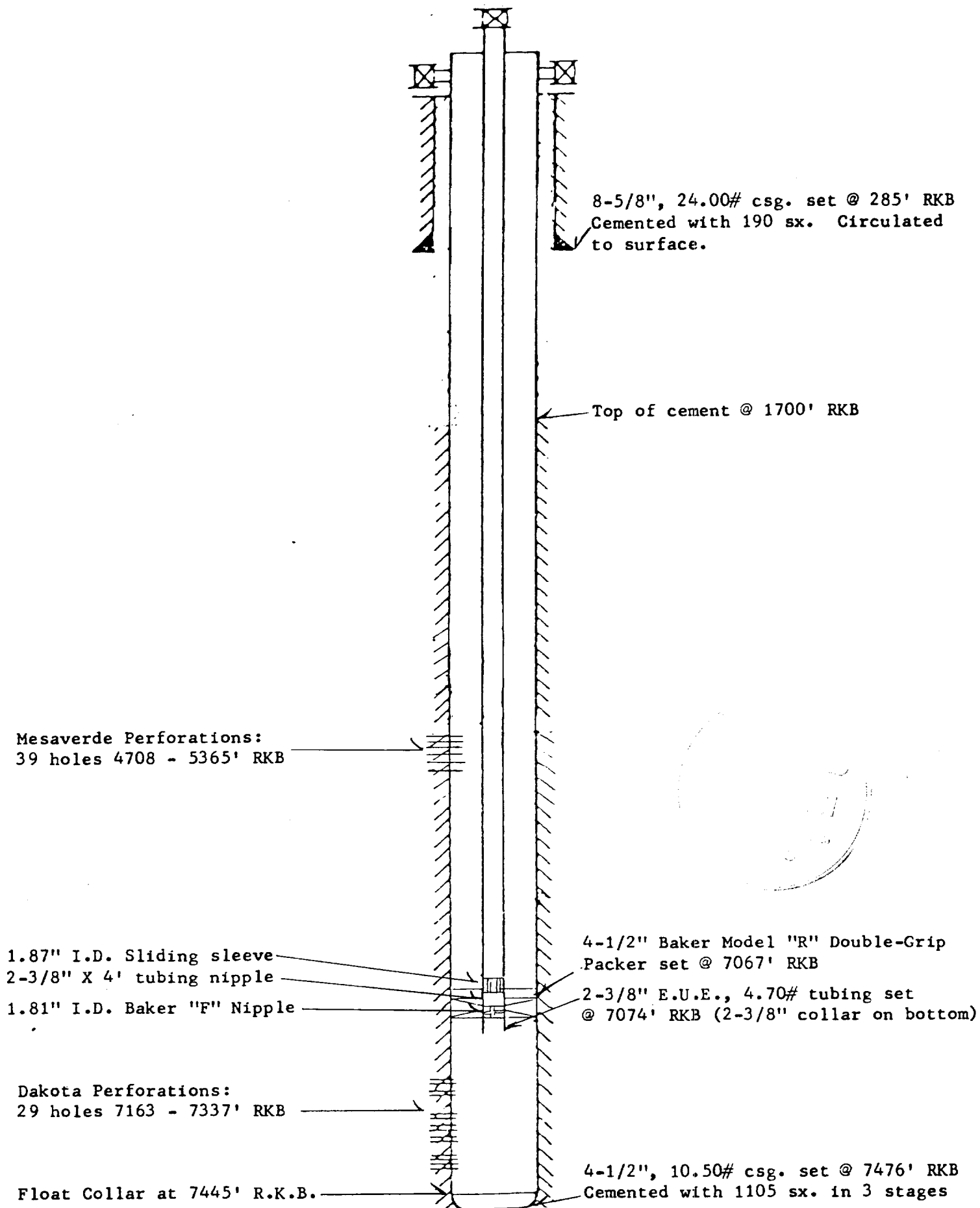


Chacra



Mesaverde - Dakota

UPRON ENERGY CORPORATION  
"ICARILLA" "J" NO. 9-E  
120' N; 950' W line  
Sec. 26, T-26N, R-5W  
Rio Arriba County, New Mexico



OIL CONSERVATION DIVISION  
SANTA FE, NEW MEXICO  
PACKER-SETTING AFFIDAVIT  
(Dual Completion)

STATE OF New Mexico )  
 )  
COUNTY OF San Juan )

Marvin Kruschke, being first dually sworn according to law upon  
his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity of  
Manager and as such as its authorized agent.

That on December 16, 1981, he personally supervised the setting of  
a 4-1/2" Baker Model "R" Double-Grip in Supron Energy Corporation's  
(Make and Type of Packer) (Operator)

Jicarilla "J" Well No. 9-E, located in Unit Letter  
D, Section 26, Township 26 North, Range 5 West,  
N.M.P.M., Rio Arriba County, New Mexico.

That said packer was set at a subsurface depth of 7067 feet, said depth  
measurement having been furnished by Curtis Boone.

That the purpose of setting this packer was to effect a seal in the annular space between  
the two strings of pipe where the packer was set so as to prevent the commingling, within the  
well-bore, of fluids produced from a stratum below the packer with fluids produced from a  
stratum above the packer. That this packer was properly set and that it did, when set,  
effectively and absolutely seal off the annular space between the two strings of pipe where  
it was set in such manner as to prevent any movement of fluids across the packer.

Baker Packers

Company

[Signature]  
Its Agent

Subscribed and sworn to before me this the 8th day of January, AD, 1981.

[Signature]  
Notary Public

My Commission Expires: August 25, 1984