

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____

RECEIVED

2. NAME OF OPERATOR
Union Texas Petroleum Corporation

FEB 06 1987

3. ADDRESS OF OPERATOR
375 US Highway 64, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1120' FNL & 950' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

6539 GL

20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

Commingled: →

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

6330-6784 gross Gallup

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOSE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	7318	N/A

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

Squeeze Holes: 2 spf, 0.32" @ 6672, 6618, 6518, 6330 Perf 1 spf 6784, 83 82, 6638, 30, 18, 02, 6592, 80, 73, 44, 28, 18, 13, 07, 6498, 96, 94, 92, 83, 80, 73, 71, 13, 01, 6373, 66, 62, 47, 38, 30

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6672	Squeeze: 125 sxs C1 "B"
6618	Squeeze: 200 sxs C1 "B"
6518	Squeeze: 200 sxs C1 "B"
6330	Squeeze: 200 sxs C1 "B"

33.* PRODUCTION

DATE FIRST PRODUCTION 11/25/86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) producing

DATE OF TEST 12/29/86 HOURS TESTED 24 CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD → OIL—BSL. GAS—MCF. WATER—BSL. GAS-OIL RATIO

FLOW. TUBING PRESS. 415 CASING PRESSURE 600 CALCULATED 24-HOUR RATE → 2.70 comb 356 comb 2 comb OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

Sold

Steve Greenwood

35. LIST OF ATTACHMENTS

None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert C. Frank

TITLE

Permit Coordinator

DATE

2/03/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

*over Smn

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and content's thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				GEOLOGIC MARKERS														
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP													
					MEAS. DEPTH	TRUE VERT. DEPTH												
			NMOCD Approved <u>Production Allocation</u> <table><tr><td>MV</td><td>Oil</td><td>Gas</td></tr><tr><td>GAL</td><td>21%</td><td>21%</td></tr><tr><td>DK</td><td>47%</td><td>22%</td></tr><tr><td></td><td>32%</td><td>57%</td></tr></table> 32. <u>Depth</u> <u>Material</u> 6330-6784 Acidize: 2400 gals 15% HCL 62 - 7/8" ball sealers Frac: 100,000# 20/40 sand in 76,000 gals 20# x-linked 1% KCL water	MV	Oil	Gas	GAL	21%	21%	DK	47%	22%		32%	57%			
MV	Oil	Gas																
GAL	21%	21%																
DK	47%	22%																
	32%	57%																