ta District Office Appropriate District Office DISTRICT I F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT M. P.O. Drawer DD, Asseda, NM \$1210

REQUEST FOR ALLOWARI F AND AUTHORIZATION

					TAN DNAT			3				
entor MERIDIAN OIL INC.								Wall Vb	Wall API No.			
dress												
P. O. Box 4289, Farmin	gton,	New Me	X1CO	8749		Plan	e explai					
seson(s) for Filing (Check proper box)	(Change in	Тиваро	ner of:		. (,, ,,	61	100	6-	23-9	0	
completios.	Oß.	-	Dry Ca				1	gir.				
nenge in Operator X	Curinghead				ation	D	v				252-212	
2 2000 etc. or beaution obvience			reun	n Corpor	acion,		υ. ₋ σ	X CICU,	Houseo	.,, .,,		
DESCRIPTION OF WELL A	ND LEA	SE Wall No.	Pool N	ama Includia	e Formation			Kind of	Less		ase No.	
JICARILLA "J"		9E		BLANCO I	TESAVERI)E		State, F	ederal or Pos	C153		
ocation D	dэ	(^		_ n	١		Q =	50 	From The	ul	Line	
Unit Letter	.::		Feet Pi	OCU	Line		בו חזמ	ARRIBA	Lious ine		County	
Section 26 Township	26N	<u> </u>	Range	05W	. 10	ирм,	NI U	AKKIDA			County	
I. DESIGNATION OF TRANS					AL GAS			isk samend	one of this fo	rm is to be se		
Meridian Oil Inc.						Address (Give address to which approved copy of this form is to be seet) P. O. Box 4289, Farmington, NM 87499						
Same of Authorized Transporter of Casing	ead Ges or Dry Ges 💢				Address (Give address to which approved of P. O. Box 1899, Bloomfi				copy of this f	orm is to be se 1 8741	nt) 7	
Gas Company of New Mex I well produces oil or liquids,	I Vest	Sec	Twp	Rgs.	le gas actuali			When		, 0, 12	<u> </u>	
ve location of tanks.	نــــــــــــــــــــــــــــــــــــــ		<u>i</u>	<u> </u>	L							
this production is commingled with that if V. COMPLETION DATA	from may oth	er lease or	poot, g	As commissing:	rad ouget arm	OSC:						
	. (10)	Oil Wal	1	Gas Well	New Well	Wor	kover	Deepes	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Data Spudded	Date Com	pl. Ready (lo Prod.		Total Depth	<u></u>		JJ	P.B.T.D.	J		
					Top Oil/Gas Pay				Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation											
erforations	*- -				-				Depth Casi	ng Shoe		
		TUBING	. CAS	ING AND	CEMENT	NG I	ECOF	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
	 			·	 							
									ļ			
V. TEST DATA AND REQUE	ST FOD	ALLOW	VARI	F	1				1			
OIL WELL (Test must be ofter	recovery of	total volum	u of los	ed oil and mos	n be equal to	OF EXCE	ed top al	lowable for th	is depth or be	for full 24 ha	urs.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure			Casing Pres	Casing Pressure				Choke Size			
	Oil - Bhi				Water - Bb	łs.		D) & U	Sa Mc	 [[
Actual Prod. During Test Oil - Bbis.							M	1 2 100				
GAS WELL								JUI		•		
Actual Prod. Test - MCF/D	Langth o	Test			Bbla. Cond	ien ante/	MMCF	OIL C		STV meste		
Testing Method (pitot, back pr.)	Tubing F	Tubing Pressure (Shut-m)				sante (Shut-in)		- Santo Ci	I.A		
		7.00		ANCE								
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and reg	CATE C	DF CON be Oil Con	APLL pervatio	ANCE	li .	Oil	_ U U	NSERV	MION	צועוטי	ION	
Divisions have been complied with and that the information given above in true and complete to the best of my knowledge and belief.						Date ApprovedJUL 0 3 1990						
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Lestre	Ka.	hw	as	y	By	,		3	(1)	Cham		
Leslie Kahwajy	Proc			upervis	or S			SU	PERVISO	R DISTR	ICT #3	
Printed Name 6/15/90		(505	326 326	9700	Tr	lie_						
Dute			Telepho		1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.