

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. Contract No. 153	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
2. NAME OF OPERATOR Supron Energy Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico 87401				8. FARM OR LEASE NAME Jicarilla "J"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940 Ft./North; 1100 ft./East line At top prod. interval reported below Same as above At total depth Same as above				9. WELL NO. 13-E	
14. PERMIT NO. _____				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUNDED 10-17-80				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 36, T-26N, R-5W N.M.P.M.	
16. DATE T.D. REACHED 10-31-80				12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 1-29-81				13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6675 R.K.B.				19. ELEV. CASINGHEAD 6663	
20. TOTAL DEPTH, MD & TVD 7624 MD & TVD		21. PLUG, BACK T.D., MD & TVD 7589 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7325 - 7497 Dakota (MD & TVD)	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Compensated Density	
27. WAS WELL CORED					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8-5/8"		24.00		273	
4-1/2"		10.50		7624	
HOLE SIZE		CEMENTING RECORD		AMOUNT CEMENTED	
12-1/4"		200 Sacks		1080 Sacks (3 strings)	
7-7/8"		1080 Sacks (3 strings)		FEB 02 1981	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
2-3/8"EUE		7282		7275	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		DRILLER SET (MD)	
2-3/8"EUE		7282		7275	
31. PERFORATION RECORD (Interval, size and number)					
1 - 0.42" hole at each of the following depths: 7325, 26, 27, 28, 29, 30, 31, 32, 40, 41, 7441, 42, 43, 7444, 45, 46, 47, 50, 51, 52, 53, 54, 55, 56, 57, 80, 81, 82, 83, 84, 92, 93, 95, 96, 97. (Total of 35 Holes)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7325 - 7497		2000 gal. 15% HCL, 141,000 lb. 20-40 sand, & 81,000 gal 2% KCL water.			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
1-22-81		Flowing		Shut-In	
HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3		3/4"		→	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
2174		272		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
174		---		→	
OIL—BBL.		GAS—MCF.		WATER—BBL.	
2174		272		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
TEST WITNESSED BY Doyal Parret					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Kenneth E. Roddy		TITLE Production Superintendent		DATE January 30, 1981	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SED. TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo (Base)	2782	
				Fruitland	2930	
				Pictured Cliffs	3109	
				Chacra	4018	
				Cliff House	4797	
				Point Lookout	5242	
				Gallup	5953	
				Greenhorn (Base)	7282	
				Dakota	7308	