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- - - -	SAN FILE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
1.	OPE PRO	RANSPORTER OIL GAS GAS GRATION OFFICE GRATION OFFIC							
	Box 208, Farmington, NM 87401 Other (Please explain)								
	Reas	on(s) for filing (Check proper box) we!! XX	Change in Transporter of:						
	1	mpletion	OII Dry Gas						
	Charge in Ownership Casinghead Gas Condensate								
	and a	inge of ownership give name ddress of previous owner							
II.		CRIPTION OF WELL AND LI	Well No. Pool Name, mercomy	mation Kind of Lease State, Federal	100				
		Jicarilla	8E Basin-Dakota						
	Loce	I 2170	Feet From The South ine	and Feet From 1	The East				
	l u	22	26N		Arriba County				
	4	ine of Section JZ Town	ship ZON Range						
III.	DES	IGNATION OF TRANSPORTI	or Condensate XX	Address (Give address to which approx	ed copy of this form is to be sent)				
	Nan	e of Authorized Transporter of Oil [Basin, Inc.	or Condensate AA	P O Box 2297, Midland,	TX 79702				
	Nan	e of Authorized Transporter of Casi	nghead Gas or Dry Gas 💥	Address (Give address to which approx P O Box 90, Farmington	NM 87401				
		Northwest Pipeline	Corp. Unit Sec. Twp. Pge.	Is gas actually connected? Who					
	If w	-u menduces oil or liquids.	I 32 26N 4W	NO					
	If th	is production is commingled with	that from any other lease or pool, g	give commingling order number:					
IV.	. <u>co</u> :	MPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
		Designate Type of Completion		Total Depth	P.B.T.D.				
	Dat	e Spudded 9-4-80	Date Compl. Ready to Prod. 9-17-80	7760'	7750'				
	Ele	vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 7723				
		6778' GL	Dakota	75451	Depth Casing Shoe				
	Per	foration s							
				CEMENTING RECORD	SACKS CEMENT				
		HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	279'	150 sx				
		7-7/8"	4-1/2"	7769' RKB	2,323.5 cf				
			1-1/2"	7723	Company of the Compan				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Order of Test Order of Test Producing Method (Flow, pump, gas lift, etc.)				and must be equal to be exceed top allow-					
	Da	e First New Cil Run To Tanks	Date of Test		Cioke Size				
	Le	ngth of Test	Tubing Pressure	Casing Pressure	Core size				
	<u> </u>	tual Prod. During Test	Oil-Bbls.	Water-Bbls.	GO NCF TOWN				
	Ac	tual Prod. During 1 450							
	' +				Name of the state				
	GA	IS WELL tual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
		852 CAOF	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	T On	reiting Method (pitot, back pr.) le point back pres.	1500	2450	3/4"				
V	I. CE	PRTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		li annourre	7 1980 COMMISSION				
	I h Co ab			APPROVED					
		^		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation					
		Jun 1 Ja	est est						
		Jim L. Jacobs (312)	Agent.	Att enctions of this form !	tests taken on the well in accordance the tests taken on the well in accordance the filled out completely for allow-				
	(Title) 10-20-80 (Date)			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply					
				Separate Forms C-104 must be interested to completed wells.					