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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	<u>T</u>	OTRA	NSF	ORT OIL	AND NAT	TURAL GA	<u>IS</u>	71 No			
Operator Marathon Oil Company .						Well API No. 30-039-22434					
Address											
P. O. Box 552	Midlar	nd, Te	xas	79702	Othe	x (Please expla	rin)				
Reason(s) for Filing (Check proper box) New Well	ı	Change in	Trans	porter of:		. (1 .cms orp	,				
Recompletion	Oil		Dry (- 1551							
Change in Operator	Casinghead	Gas 🗌	Cond	ensate							
f change of operator give name and address of previous operator											
•	ANDIEA	CF.									
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including					g Formation			Kind of Lease State, Federal or Fee Tribal #154			
Jicarilla Apache	oache 16E Basin Dako					ota Sale, F			ed. Trib	al #154	
Location						٥٣٣	<u>-</u>		East	Line	
Unit Letter A	_ :825		Feet	From The	NOTTH Line	and955) Fe	et From The.	Last	Line	
Section 34 Townsh	ip 26 <u>N</u>		Rang	<u>e 5W</u>	, N	MPM,	Rio Arr	iba		County	
III. DESIGNATION OF TRAI	NSDODTE!	POFO	TT. A	ND NATII	RAL GAS						
Name of Authorized Transporter of Oil	13F OK LE	or Conder			Address (Giv	e address to wi					
The Permian Corporation						P. O. Box 1702 Farmington, N. M. 87401 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin	ighead Gas		or D	ry Gas 🏋					xas 7970	i i	
Marathon Oil Company If well produces oil or liquids,	erathon Oil Company ell produces oil or liquids. Unit Sec. Twp. Rge.				P. O. Box 552, Midland Is gas actually connected? When?						
give location of tanks.	A	34	26	•		Yes	<u>i</u>		1982		
If this production is commingled with that	from any oth	er lease or	pool,	give commingl	ing order num	ber:					
IV. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)	On wer	՝ ¦	CIES WEIL	1100 1101		<u> </u>		<u>i</u>	<u> </u>	
Date Spudded	Date Compil. Ready to Prod.				Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Pay		Tubing Dep	Tubing Depth		
Perforations					<u></u>	Depth Casing Shoe					
								<u> </u>			
TUBING, CASING AND									SACKS CEM	ENT	
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SAONS CENTERY.		
											
					·						
THE STATE AND DECLIE	FOR FOR	TIOW	ADI	· C				<u> </u>			
V. TEST DATA AND REQUIOUL WELL (Test must be after	recovery of to	xai volum	of la	ad oil and must	be equal to o	r exceed top all	lowable for th	is depth or be	for full 24 ho	urs.)	
Date First New Oil Run To Tank	Date of Te				Producing M	iethod (Flow, p	ump, gas lift.	ERVE NO	EIV	FM	
						Casing Pressure Choke Size					
Length of Test	th of Test Tubing Pressure				Casing 1 1		kj.	MAR	2 1 1990		
Actual Prod. During Test Oil - Bbls.					Water - Bbla	L.		Gar- MCF			
							·		JN. D	 V•/	
AS WELL					IDNA Condo	- mare MMCE		DIST. 3 Gravity of Condensate			
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbls. Condensate/MMCF			• •		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Siz	e		
					<u> </u>						
VI. OPERATOR CERTIFI							NSERV	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Dat	Date ApprovedMAR 2 1 1990					
					Dai	e Appior			1	•	
me felle					By_	By Binh Chang					
Signature M. A. Zoller Production Superintendent					-/-	SUPERVISOR DISTRICT #3					
Printed Name Title						e					
03-13-90 Date	()10			ne No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.