

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
MAR 3 1 1994  
OIL CON. DIV.  
DIST. 3

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. Contract No. 154
2. Name of Operator Marathon Oil Company	6. If Indian, Allottee or Tribe Name Jicarilla Apache
3. Address and Telephone No. PO Box 2409 Hobbs, NM 88240 (505) 393-7106	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter A Section 34, T-26-N, R-5-W	8. Well Name and No. Jicarilla Apache No. 16E
	9. API Well No. 30-039-22434
	10. Field and Pool, or Exploratory Area Basin DK/Blanco MV
	11. County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Coiled tubing installation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On January 13, 1994 Marathon Oil Company initiated operations to install coiled tubing as a velocity string to produce the Basin Dakota and Blanco Mesa Verde pools.

1. Tag PBSD at 7423' with wireline. Open sliding sleeve at 5135'.
2. RIH w/2210' - 1.5" OD coiled tubing and C/T packer. Packer stuck in wellhead.
3. Retrieve packer w/overshot and POOH w/tailpipe.
4. RIH w/wireline and tag junk in hole (packer slips & plug) on top of F nipple at 5293'.
5. RIH w/10' tail, 1.65" OD C/T invertible packer, 5185' - 1.5" OD coiled tubing.
6. Set packer with 3000 lb compression at 5185' (top of packer).
7. Pump 15 BW. Install pack-off in coiled tubing wellhead/hanger.
8. Cut coiled tubing and install new tree assembly.
9. Turn on to pipeline. Dakota producing up 1.5" coiled tubing. Mesa Verde producing up 1.5" x 2.375" annulus.

14. I hereby certify that the foregoing is true and correct

Signed R.J. Prosceno Title Petroleum Engineer Date February 10, 1994

(This space for Federal or State office use)

Approved by SHIRLEY MONDY Title Chief, Lands and Mineral Resources Date MAR 30 1994  
Conditions of approval, if any: