

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAR 31 1994

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
PO Box 2409 Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter E
Section 33, T-26-N, R-5-W

5. Lease Designation and Serial No.
Contract No. 154

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Jicarilla Apache No. 13E

9. API Well No.
20-039-22446

10. Field and Pool, or Exploratory Area
Basin DK/Blanco MV

11. County or Parish, State
Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Coiled tubing installation
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 6, 1994, Marathon Oil Company initiated operations to install coiled tubing as a velocity string to produce the Basin Dakota and Blanco Mesa Verde pools.

1. Tag PBTD at 7275' with wireline.
2. Shoot thru-tbg punch-outs 5000-5005', 20 holes, 4 SPF.
3. RIH w/2150' - 1.5" OD coiled tubing, 1.65" OD C/T invertible packer, 5066' - 1.5" OD coiled tubing.
4. Set packer with 3000 lb compression at 5070' (top of packer).
5. Pump 20 BW. Install pack-off in coiled tubing wellhead/hanger.
6. Cut coiled tubing and install new tree assembly.
7. Pump 20,000 scf N2 to pump out coiled tubing plug. (750 scf/min, max psi = 1400.)
8. Release N2 and turn on to pipeline.
9. Dakota producing up 1.5" coiled tubing. Mesa Verde producing up 1.5" x 2.375" annulus.

14. I hereby certify that the foregoing is true and correct

Signed R.J. Prosceno R.J. Prosceno Title Petroleum Engineer

Date February 10, 1994

(This space for Federal or State office use)

SHIRLEY MONDY

Chief, Lands and Mineral Resources

MAR 30 1994

Approved by
Conditions of approval, if any:

Title

Date