

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

Contract No. 154

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Apache 13E

DHC #1110

9. API Well No.

30-039-22446

10. Field and Pool, or exploratory Area

Jicarilla
Basin Dakota / Mesa Verde

11. County or Parish, State

Rio Arriba, NM

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P.O. Box 2409, Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

U1 E, Sec. 33, T-26-N,R-5-W
1850' FNL & 930' FWL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other Downhole Commingle
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection
 Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company proposes to release the packer and fish, and rerun a single string of tubing to more efficiently downhole commingle the above referenced well. (Downhole Commingle No. 1110.)
Please see the attachment for summary of work to be performed.

RECEIVED
JAN 16 1998
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM
97 NOV 14 PM 2:19
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

Signed Kelsey Cook

Title Records Processor

Date 11/12/97

(This space for Federal or State office use)

Approved by [Signature]

Title Chief, Lands and Mineral Resources

Date JAN 13 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

DHC-1110 (4)

**Jicarilla Well No. 13E
Pull Packer & fish. Rerun single string of tubing.**

Procedure

1. MIRU PU. ND wellhead and NU BOP equipment.
2. POOH with tubing. PU washpipe and TIH to top of fish.
3. RU slickline company. Set plug in profile below packer. RD slickline company.
4. RU air foam unit. Wash over fish to top of packer. Circulate hole clean. POOH with washpipe.
5. TIH with overshot and latch onto fish. Release packer and POOH, laying down fish.
6. TIH with bit to top of fill. RU air foam unit. Clean out fill to PBTD. POOH.
7. TIH with RBP and packer. Set RBP below Dakota perforation and packer above Dakota perforation. Acidize Dakota perforations.
8. Release packer. Go down hole and latch and release RBP. PU to below the Mesa Verde perforations. Set RBP below Mesa Verde perforation and packer above Mesa Verde perforation. Acidize Mesa Verde perforations.
9. Release packer. Go down hole and latch and release RBP. POOH, laying down RBP and packer.
10. TIH with collar and SN on 2 3/8" production tubing. Land tubing at the top Dakota perforation.
11. ND BOP equipment and NU wellhead. RDMO PU.
12. Open well and test.