

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED
BLM
53 FEB 2 PM

5. Lease Designation and Serial No.
Contract No. 154

6. If Indian, Allottee or Tribe Name
Jicarilla Apache

7. If Unit or CA, Agreement Designation
070 FARMINGTON, NM

8. Well Name and No.
**Jicarilla Apache 13E
DHC #1110**

9. API Well No.
30-039-22446

10. Field and Pool, or exploratory Area
**Jicarilla
Basin Dakota / Mesa Verde**

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Marathon Oil Company

3. Address and Telephone No.
P.O. Box 2409, Hobbs, NM 88240 (505) 393-7106

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**U1 E, Sec. 33, T-26-N, R-5-W
1850' FNL & 930' FWL**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Downhole Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Marathon Oil Company has completed the work on the above referenced well.

11/21/97 MIRU pulling unit. ND wellhead. NU BOPE. POOH w/tbg.

11/27 Retrieved fish at 7041'. POOH. Latch onto pkr at 7058'. Retrieving tool came loose. POOH.

12/2 RIH w/bit & drill collars to pkr at 7058'. Mill on pkr. Could not retrieve pkr.

12/10 Left Baker Retrieva D pkr in hole at 7262'. 2 3/8" tbg end to 7296'. Fill to CIBP at 7310'. POOH w/bit & DC's. RIH w/2 3/8" production tbg.

12/11 ND BOP. NU wellhead. RD pulling unit.

RECEIVED
FEB 25 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Kelly Cook Title Records Processor Date 1/30/98

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date FEB 23 1998

Conditions of approval, if any:

CONDITIONS OF APPROVAL FOR DOWNHOLE COMMINGLING

Operator Marathon Oil Company Well Name Jicarilla Apache 13E

1. The individual production zones will be tested every three years, or more often if production rates indicate a change to allocation factors, to verify that the allocation factors and methods remain proper.
2. Production from downhole commingled wells are to be reported with an alpha character, "C" (ie C1, C2, etc).