UNITED STATES

UNITED STATES	5. LEASE 2533 Q 365
DEPARTMENT OF THE INTERIOR	Jicarilla Apaché 102
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
GEOLOGICAL SORVET	Jicarilla Apache
OUNDRY MOTIOTO AND DEDODTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
On not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-231-C for such proposals.)	8. FARM OR LEASE NAME 3 2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
1 -: 1	Jicarilla Apache 102
1. oil gas k other	9. WELL NO. 919 4 915
2. NAME OF OPERATOR	9. WELL NO. 9. 70 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
AMOCO PRODUCTION COMPANY	10. FIELD OR WILDCAT NAMES
3. ADDRESS OF OPERATOR	Blanco Mesa Verde/Basin Dakota
501 Airport Drive, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4, SE/4, Section 3
below.)	T26N R4W > 5 3755
AT SURFACE: 1700 FSL x 940 FEL	12. COUNTY OR PARISH 13. STATE 2
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH:	Rio Arriba
Same	14. API NO. 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22454 2 2 2 2 3
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6905 GL 5878 8 889 9
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
SHOOT OR ACIDIZE REPAIR WELL CNOTE: Report results of multiple completion or zone change on Form 9–330.)	
TOLE ON METER OFFICE AND ADDRESS OF THE PROPERTY OF THE PROPER	
MULTIPLE COMPLETE CHANGE ZONES CHANGE ZONES CHANGE ZONES	
ABANDON*	
(other) Spud and Set Casing	
The second of the second secon	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and	
measured and true vertical depths for all markers and zones pertinent to this work.)*	
South to 17 1/4" holo on 0-7-80 and drilled to 320'. Set 13:58" 48#-surface	
Splided a 17 174 hore on 9-7-60, and diffied to 520.	
casing at 318 ' on 9-8-80, and cemented with 530 sx of class "B" near tement	
12 1/4" hole to a depth of 3950'. Set 9 5/8" 36# intermediate casing on a	
9-16-80 at 3950', and cemented with 1480 sx of class "B" neat cement contain-	
ing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. No see	
cement was circulated to the surface. Drilled a 8 3/4" hole to a TD of 8100'.	
Set a 7" production casing at 8096' on 9-23-80, and cemented with 650 sx of	
class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf pluggper	
sack, and .8% fluid loss additive. This was tailed in with 280 sx of class	
"B" neat cement. No cement was circulated to	the surface. The rig was
released on 9-24-80. Subsurface Safety Valve: Manu. and Type	
Subsurface Safety Valve: Manu. and Type	
18. I hereby certify that the foregoing is true and correct	
Similar Charles	10-7-80 5 5 5 5
SIGNED Signed By TITLE Dist. Admin.	SUPVI DATE
(This space for Federal or State office use)	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE SATE SATE SATE
	三十二十二十二十萬等日期間 (日報) 負急長長 (日日
OCT 16 1980 $_{\odot}$	·
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EARLY NGTON DIC MICE *See Instructions on Reverse Side	