

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
 Revised 9-1965

Type Test ☒ Initial ☐ Annual ☒ Special						Test Date 4/29/81	
Company Amoco Production Company				Connection Northwest Pipeline Corp.			
Pool B S Mesa				Formation Gallup		Unit	
Completion Date 3/20/81		Total Depth 8410		Plug Back TD 8354		Elevation 7196 GL	
Farm or Lease Name Jicarilla Apache 102							
Csg. Size 4.500		Wt. 10.5		Set At 4.052		Perforations: From 7308 To 7676	
Well No. 10E							
Tubg. Size 2.375		Wt. 4.7		Set At 1.995		Perforations: From S Liding To sleeve	
Unit K		Sec. 4		Twp. 26N		Rge. 4W	
Type Well - Single - Bradenhead - G.C. or G.O. Multiple Multiple (Commingle)						Packer Set At 8011	
Producing Thru Tubing		Reservoir Temp. *F P		Mean Annual Temp. *F		Baro. Press. - P _a	
State New Mexico							
L		H		Gg		% CO ₂	
						% N ₂	
						% H ₂ S	
Prover		Meter Run		Taps			

FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. *F	Press. p.s.i.g.	Temp. *F	Press. p.s.i.g.	Temp. *F	
SI	12 days						612		700		
1.	2.375		.750				18		130		3 hrs.
2.											
3.											
4.											
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super. Compress. Factor, Fpv	Rate of Flow Q, Mcfd
1	12.365		.30	1.000	.9258	1.004	345
2.							
3.							
4.							
5.							

NO.	P _r	Temp. *R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.
1.					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2.					Specific Gravity Separator Gas _____
3.					Specific Gravity Flowing Fluid _____ X X X X X
4.					Critical Pressure _____ P.S.I.A. _____ P.S.I.A.
5.					Critical Temperature _____ R _____ R

$P_c = 712$ $P_c^2 = 506944$

NO.	P _r	P _w	P _w ²	P _c ² - P _w ²
1		142	20164	486780
2				
3				
4				
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 1.0414$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.0309$

$AOF = Q \left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 356$

Absolute Open Flow	356	Mcf @ 15.025	Angle of Slope @	Slope, n .75
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Remarks: lite spray

Approved By Commission	Conducted By JJB	Calculated By J J BARNETT	Checked By
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