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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION PO Box 2088

DISTRICT II	OIL C	ONSERVA		SION						
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	Sa	P.O. Bo nta Fe, New Me		88						
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AUTH	HORIZAT	ION					
I. TO TRANSPORT OIL AND NATURAL GAS							/eii API No.			
Operator AMOCO PRODUCTION COMPA	NY					224550	0			
P.O. BOX 800, DENVER,	COLORADO 8020	)1				<del></del> .				
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	Other (Plea	ase explain)						
Recompletion	Oil 🗌	Dry Gas								
Change in Operator  If change of operator give name	Casinghead Gas	Condensate [X]								
and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE Well No.	Pool Name, Include	ne Formation		Kind of L	£2SE	Le	ase No.		
JICARILLA APACHE 102	10E		LLUP (GAS)			leral or Fee				
Location K Unit LetterK	1700	_ Feel From The	FSL Line and	1530	Feet I	From The	FWL	Line		
Section 04 Townshi	26N	Range 4W	, NMPM,		RIO A	ARRIBA		County		
III. DESIGNATION OF TRAN	EDADTED OF O	H AND NATII	TAL CAS							
Name of Authorized Transporter of Oil	or Conde	nsate [X]	Address (Give addr	ess to which a	approved co	py of this for	rm is to be se	nt)		
GARY WILLIAMS ENERGY	CORPORATION	or Dry Gas X	P.O. BOX 1	59 BLO	OMETELI	), NM	87413 rm is so be se	nı)		
Name of Authorized Transporter of Casin NORTHWEST PIPELINE COI	-	or Diy Gas [X]	P.O. BOX 8		••					
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc.	is gas actually conn		When ?					
If this production is commingled with that	from any other lease of	pool, give commingl	ing order number:		<del></del>					
IV. COMPLETION DATA	Oil Wel	Gas Weil	New Well   Wor	kover D	Deepen   I	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		l	Total Depth					.1		
Date Spudded	Date Compl. Ready t	o Prod.	Total Depui		ľ	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth					
Perforations	<u> </u>				Ĺ	Depth Casing	Shoe			
	TUBING	, CASING AND	CEMENTING F	RECORD						
HOLE SIZE	CASING & T	UBING SIZE	DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUE	ST FOR ALLOW	ABLE .								
OIL WELL (Test must be after	recovery of total volum	e of load oil and musi	Producing Method	d top allowab	eas lift etc	epth or be for	or full 24 hou	vs.)		
Date First New Oil Run To Tank	Date of Test		1 todacing incure	İ	n e	5 <b>2 1</b> .	YEN			
Length of Test	Tubing Pressure		Casing Pressure	Ĭ	<b>II</b>	hoke Size		9		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			L. 15,19				
3			<u> </u>		OIL C	CON.	DIV.			
GAS WELL			Total Constitution in	WCE.		DIST. 2				
Actual Prod. Test - MCI/D	Leagth of Test		Bbls. Condensate/N	MAIC1.	-	Jarry Of C				
l'esting Method (pitot, back pr.)	Tubing Pressure (Sh	ul-in)	Casing Pressure (S	hut-in)		Choke Size				
VI. OPERATOR CERTIFIC	CATE OF COM	PLIANCE	1	00110	<del>-</del>	TION	חווייי	<b>NI</b>		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL	OIL CONSERVA			TION DIVISION			
Division have been complied with and is true and complete to the best of my	Date An	nroved		JUL	5 1990					
D. I. Illes	Date Applioved				/					
Signature Dong W. Whaley, Sta	Ву		CHID	EBVIEN	R DISTRI	CT #3				
Printed Name		Title	Title		SUP	-4190				
June 25, 1990	303	-830-4280								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.

Subjust 5 Copies
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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	TO TRA	NSPORT OI	L AND NAT	URAL GA	AS					
Operator AMOCO PRODUCTION COMPA		Well API No 3003922				. 1				
Address			·							
P.O. BOX 800, DENVER,	COLORADO 8020	J1	Other	(Please expl	ai=1					
Reason(s) for Filing (Check proper box) New Well	Change in	Transporter of:	[_] Other	(1.15025 Exbe	ain)					
Recompletion		Dry Gas								
Change in Operator	Casinghead Gas									
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE									
Lease Name JICARILLA APACHE 102	Well No. 10E		ding Formation OTA (PRORA	ATED GAS	ا ما د	of Lease Federal or Fe	_	ease No.		
Location K Unit LetterK	1700	_ Feet From The _	FSL Line	and1!	530 Fe	et From The .	FWL	Line		
Section 04 Townshi	26N	Range 4W	, NM		RIO	ARRIBA		County		
UL DECICNATION OF TRAN	CROPERD OF O	II AND MATE	IDAT CAC							
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)										
CARY WILLIAMS ENERGY CORPORATION P.O. BOX 159, BLOOMFIELD, NM 87413										
Name of Authorized Transporter of Casing		or Dry Gas [X]	Address (Give		• • •					
NORTHWEST PIPELINE COR	PORATION Soc.	Twp. Rge	P.O. BO				, UT <u>84</u>	108-0899		
give location of tanks.										
If this production is commingled with that	from any other lease or	pool, give commin	gling order numbe	r:						
IV. COMPLETION DATA					1 5	Di co Di ci	le n	Diff Res'v		
Designate Type of Completion	Oil Wel - (X)	i [ Gas Well	New Well	Workover	Deepen	Plug Dack	Same Res'v	Patt Kesv		
Date Spudded	Date Conipl. Ready I	o Prod.	Total Depth		<u> </u>	P.B.T.D.	·			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas Pa	Top Oil/Gas Pay			Tubing Depth				
Perforations			1	Depth Casing				Shoe		
	THOMAC	CASING AND	CEMENTIN	C PECOE	PD	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				DEPTH SET		1	SACKS CEM	ENT		
TIOLE SIZE	- Crising C	000	- <del> </del>							
			-							
V. TEST DATA AND REQUES	ST FOR ALLOW	ARLE				J				
	ecovery of total volume		st be equal to or e	xceed top all	omable for this	depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Test		Producing Men							
Length of Test	Tubing Pressure	Casing Pressure			Choke Size					
			1	(FE)	-	F. A - A God	7			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		261	T V				
GAS WELL				-U	JUL	5 1000	M			
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condens	atc/MMCF	<del></del>	5.1990 c	Condensate			
	2006 200 000 200 700		Casing Pressur	n (Shul in)	SIL CO	N. Dr	V			
Testing Method (pirot, back pr.)	Tubing Pressure (Shu	u-ui)	Casing Fleason	c (Shur-la)	DIS	1. 3				
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation			c	OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and copapiete to the best of my knowledge and belief.								_		
is true and complete to the best of my	Date	Approve	ed	JUL	<b>5.19</b> 90	)				
L.H. Uhley	Ву	By 3 0								
Signature Doug W. Whaley, Sta	By			•	Chi.	/				
Printed Name	Title_		SU	PERVISO	A DISTR	CI 13				
June 25, 1990	303-	-830-4280						· <del>·</del>		
Date	10	relatione 140.	11							

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