<u>District Administrative Supervisor</u> (Tille)

(Date)

March 13, 1981

OIL CONSERVATION DIVISION

*********	MILITARE DEL MITTARETA	OIL CONSERV	NTION DIVISION	nevised is 7, 5					
01817	CHIERT TOH	P. O. BC	X 2088						
SANTA FE	SANTA I C. NEW MEXICO								
V.1.G.1.									
LAND OF	ICF DECUEET COD ALLOWARD F								
TRANSPO	REQUEST FOR ALLOWABLE								
	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
UPERATO									
Chetatot									
Amo	co Production Comp	oany .							
Address									
501	Airport Drive, Fa	armington, NM 87401	•						
) for liling (Check proper bo		Other (Please expla	in)					
Hew Well	x	Change in Transporter of:							
Recomple	otion	OII Dry G	us						
Change i	n Ownership	Casinghead Gas Conde	nsate						
L									
	of ownership give name	•		•					
and active	ess of previous owner								
II DESCRI	PTION OF WELL AND	LEASE							
Lease No		Well No. Pool Name, Including F	ormation Kind	of Lease Lease No.					
lic	arilla Apache 102	12E Basin Da	kota	Federal Jic Apac					
Location									
	. 8	30 Feet From The South Lin	ne and 1700 Fee	et From The East					
Unit	_etter;;								
Line	of Section 9 To	ownship 26N Range	4W , NMPM,	Rio Arriba County					
Line	7. 00011011								
II DESIGN	ATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS						
Name of	Come of Authorized Transporter of Oil or Condensate		Address (Give address to which approved copy of this form is to be sent)						
Pla	_		4775 Indian School Rd. NE, Albuquerque, NM 87110						
ligne of	Plateau Incorporated Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀		Address (Give address to which approved copy of this form is to be sent)						
- 1				ington, NM 87401					
	Unit Sec. Twp. Rge. Is gas actually		Is gas actually connected?						
	well produces oil or liquids, ive location of tanks.								
			vivo and vivo and a numi	Dar.					
		ith that from any other lease or pool,	give comminging order name	Jei.					
	ETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v. Diff. Res'v.					
Desi	gnate Type of Completi	ion = (X)	v						
Date Spu	dded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Date Spa			83061	8250¹					
Flevation	8-11-80 DE, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Z.ovatio.	7163' GL	Dakota	8022'	82211					
Perforati	Perforations		1 0022	Depth Casing Shoe					
1	8022-8068, 8162-8189, 8205-8225								
802	.2-0000, 0102-0109	TUBING, CASING, AN	D CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	12 1/4"	9 5/8"	321'	315 sx					
 	8 3/4"	7''	4212'	810 sx					
	6 1/4"	4 1/2"	83061	700 sx					
!	0 1/4	2 3/8"	8221'						
L		COD ALLOWARIE (Text must be a		load oil are must be equal to accord top allow					
V. TEST D OIL WE		able for this de	epth or be for full 24 hours)						
	st New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p. gas Mr. eigh					
				0. 17. 4/11					
Length o	(Test	Tubing Pressurs	Casing Pressure	Choke Size					
- '				1 0 2 2 2 2					
Actual P	red. During Test	Cil-Bbls.	Water - Bbla.	Cas-MCF City					
I									
GAS WE	er r								
	Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
ł	159	3 Hrs.							
Testing	Liethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size					
1	ack Pressure	1080	1550	.75"					
	FICATE OF COMPLIAN		OIL CONS	ERVATION DIVISION					
ii. Centii	ENTIFICATE OF COM BRACE		APPROVED MAR 26 1981						
			APPROVED Cionad	FRANK T CHAVEZ . 18					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY						
								This form is to be filed in compliance with RULE 1104.	
						Original Signed by			
i	E. E. SVOBODA		I want this force must be a	or allowable for a newly drilled or despense accompanied by a tabulation of the deviation					
(Signature)			tests taken on the wall in accordance with AULE 111.						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fift out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.