OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

** B1 1+P11 P ****			
DISTRIBUTION			
LANIATE			
F 11. P			
U 1.G.S.			
LAND OFFICE			
THANSPORTER	DIL		
	GAL		
CPERATOR		l	
PROBATION OFFICE			

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PROBATION OFFICE					
AMOCO PRODUCTION COME	PANY				
Address	1111				
501 Airport Drive, Fa		Other (Please expla			
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Freeze expin	, ,		
New Well Recompletion	OII Dry	Gas	•		
Change in Ownership	Casinghead Gas Con	densate X			
If change of ownership give name		, , , , , , , , , , , , , , , , , , , ,			
and address of previous owner				-	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including	· Officiality	of Lease Federal or Fee Fede	Leose No.	
Jicarilla Apache 102	12E Basin Dako	ta/B.S. Mesa Gallap	, Federal or Fee Fede	Apache	
Location	South	ine and 1700 Fee	et From The East	102	
Unit Letter 0 : 8	Feet From The SOULIN			^	
Line of Section 9 T	ownship 26N Range	4W , NMPM,	Rio Arriba	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL (Address (Give address to whi	ch approved copy of this form (is to be sent)	
Giant Industries, Inc		P.O. Box 256, Far	mington, NM 87401		
Name of Authorized Transporter of C	asinghead Gas or Dry Gas X	•		is to be sent)	
Northwest Pipeline Co		P.O. Box 90, Farm	ington, NM 87401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 9 26N 4W	l	i		
	with that from any other lease or poo		ber: R-4059		
COMPLETION DATA	Oll Well Gas Well			Res'v. Diff. Res'v	
Designate Type of Complet		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depti.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TURING CASING. A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
			·		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be able for this	e after recovery of total volume of depth or be for full 24 hours)	load oil and must be equal to	or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.		
2.014 1.04 1.04				 	
Length of Test	Tubing Pressure	Casing Pressure	Manage of the same		
Actual Prod. During Test	Oil-Bbla.	Water-Bble.	DECE = 138		
AC1047 77001 2 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4			OIL CON CLA	h. /	
		<i>:</i>	DIST 3		
Actual Prod. Tool-MCF/D	Length of Text	Bbls. Condensate/MMCF	Gro uy of Cond in	ate	
Testing Method (pilot, back pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe		
144(150 Wathod (bito), been prov					
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION DIVISION DEC 8,-1981 Original Stated by FRANK T. CHAVEZ		C 8 - 1981	
Thereby certify that the rules an	d regulations of the Oil Conservation			J, 49 1001	
	th and that the information given the best of my knowledge and belie		FRANK I, CHAVLE		
above is tino and combiers to		TITLE	STEERVISOR		
	Origina' Signed By	This form is to be	This form is to be filed in compliance with MULE 1104.		
	I. E. SVOLODA	11	If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation.		
(Si	Knotwe)	well, this form must be	in accordance with RULE	111.	
District Admir	nistrative Supervisor	All sections of this able on new and recomp	form must be filled out cor	mpletely for allow	
10.7%	Tid•) 8/8*	11	t if iff and VI for a	changes of owns	
	en de la companya de La companya de la co	the state of manifest of	one i, ii, iii, and is such of the much of the must be filed for each	THE PROCESSION	
•		and the second of the second o	10- me - 10 10 10 10 10 10 10 10 10 10 10 10 10		

FIR out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Secretary from C-104 most be filed for each pool in mainful condition.