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RECORDS	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Aboco Production Company

Address
501 Airport Drive, Farmington, N.M. 87401

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☒

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Apache 102	Well No. 12E	Pool Name, Including Formation Basin Dakota-B.S. Mesa Gallup	Kind of Lease State, Federal or Fee Federal	Lease ID Jicarilla Apache 102
Location Unit Letter 0 : 830 Feet From The South Line and 1700 Feet From The East Line of Section 9 Township 26N Range 4W, N.M.P.M., Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau, Inc.	P.O. Box 489, Bloomfield, N.M. 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation	P.O. Box 500
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
Unit 0 Sec. 9 Twp. 26N Rge. 4W	Farmington, New Mexico 87401

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some or All of the Above
Date Spudded	Date Compl. Ready to Prod.	Total Depth	H.B.T.D.				
Elevations (D, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth				
Perforations						Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/LB-MCF
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)

OIL CON. DIV.
DIST 3

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

District Administrative Supervisor
(Title)

September 28, 1983
(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT 3

This form is to be filed in compliance with N.M.S. 1964.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with N.M.S. 1964.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only sections 1, 11, 13, and 14 for deepening of well.
Well name or number, or transporter or other such data of a well.
Separate Form C-103 must be filed for each pool in each recompleted well.