

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1110' FSL x 1065' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Repair Casing by Whipstock

SUBSEQUENT REPORT OF:

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RECEIVED  
SEP 24 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
Jicarilla Apache 102

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla Apache 102

9. WELL NO.  
11E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SW/4, SW/4, Section 10, T26N, R4W

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
NM

14. API NO.  
30-039-22459

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6839' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company abandoned the Gallup in the subject well by setting a cement retainer at 6835' and squeezing the Gallup perforations with 118 cu. ft. of Class B Neat cement. Final squeeze pressure was 3000 psi. Amoco will re-establish the Dakota production in the subject well by directionally drilling around collapsed 4-1/2" casing to a total depth of 8000' (refer to 8-31-82 notice). The 4-1/2" casing will be cut at the free point at approximately 5100' and plugged with a 150' cement plug which extends from 50' inside the 4-1/2" casing to 100' in the open hole.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By D. H. SHOEMAKER TITLE Dist. Engineer DATE 9-21-82  
(This space for Federal or State office use)

APPROVED BY TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

SEP 24 1982

FARMINGTON NM